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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
D. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Amoco Production Co.	
3. Address of Operator	
501 Airport Drive, Farmington, N M 87401	
4. Location of Well	
UNIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 1190 FEET FROM THE West LINE OF SEC. 28 TWP. 32N RGE. 10W NMPM	

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JUL 16 1984
OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
8. Firm or Lessee Name
Schneider Gas Com "C"
9. Well No.
1
10. Field and Pool, or Wildcat
Basin Dakota

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
4-2-84	5-8-84	5-31-84	6071' KB	6058' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7630'	7528'	Single	0-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7305' - 7560'				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
IEL-GR-FDC-SNP-GR Caliper				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#, H-40	345'	14-3/4"	420 cu. ft. Class B w/12% Caci2	
8-5/8"	24 & 28#, 5-80	3271'	10-3/4"	847 cu. ft. Class B 50:50 poz & tailed	
				in w/118 cu. ft. Class B Neat	
4-1/2"	11.6#, N-80	7571'	7-7/8"	413 cu. ft.	

29. LINER RECORD				30. TUBING RECORD (back)			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7522'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7430' - 7440', 4jspf, .41"; 7412' - 7394', 7434' - 7430', 7446' - 7440', 7465' - 7460', 7492' - 7486', 7560' - 7524', 2jspf, .38"				DEPTH INTERVAL	
total of 154 holes				7394' - 7560'	
				AMOUNT AND KIND MATERIAL USED	
				100, 700# + surface line volume of crosslinked gel & 20-40 sand	

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-14-84		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-15-84	3 Hrs.	.75			189		
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
118 psig	556 psig			1510			
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold						J. Barnett	
List of Attachments							

I hereby certify that the contents of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
B. D. Shaw	Adm. Supervisor	7-2-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1171 (Est)</u> _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1204 (Est)</u> _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2878 (Est)</u> _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4694</u> _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4772</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5127</u> _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5500</u> _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5755</u> _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7249</u> _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7324</u> _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

212 Dec 14 - Class H
 20% Haled. 9 FFA 20