

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850' FSL, 1730' FEL	7. UNIT AGREEMENT NAME	8. PACE OR LEASE NAME Neal Com	9. WELL NO. 2E	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T31N, R11W	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO. 30-045-25893	15. ELEVATIONS (Show whether SP, ST, OR, etc.) 5920' GR									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTERNATE CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/19/84: MIRURT, Spud @ 8 p.m. 4-19-84. Drill to 321'. CIRC. POOH, Ran 7 jts (332) 9-5/8" 36# K-55 STC Csg, Land @ 307. Cmt w/20 BW ahead of 225 SX (265 cf) CL-B neat + 2% CaCl₂ + 1/4#/sx Celoflake, PD @ 1:30 a.m. 4-20.

04/20/84: NUBOPE & Test to 1000# 30 min, o.k. Drill out & ahead.

04/27/84: RIH open ended. Wash to 5110. PMP 200 sx Plug (300 cf) RCF 10-2 cmt. Lost rtns. TIH & Tag cmt @ 4832. Drill cmt 4832-42. Lost rtns, POOH for 2nd plug.

04/28/84: RIH open ended to 4900. Pmp 200 sx (236 cf) RFC 10-2 cmt. Tag TOC @ 4850. Drill cmt to 4989. Drill cmt to 5117. Drill ahead w/full rtns.

04/29/84: Dril to 5200. RU& Run 133 jts (5229) 7" 23# K-55 ST&C csg set @ 5200, FC @ 5168, DV @ 1322. Pmp 10 bbls Zonelock ahead of 235 SX (432 cf) Lite + 2% CaCl₂ + 1/4#/SX Flocele. Tail w/150 sx (177 cf) CL B - 2% CaCl₂ + 1/4#/sx Flocele.

04/30/84: Circ Tween stages. Pmp 20 bbls CW-100 ahead of 160 sx (294 cf) Lite + 2% CaCl₂ + 1/4#/SX Flocele. Tail w/50 sx (59cf) CL-B+2% CaCl₂ + 1/4#/SX Flocele. WOC. Test BOPE. 2 Drill out. Unload hole, dry up w/gas.

05/01/84: Dry up hole, resume dusting, drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

5/3/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side