

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Consolidated Oil & Gas, Inc.

Address
P.O. Box 2038, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Coastinghead Gas	☐ Dry Gas
		☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name NANCE	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State ☒ Federal ☒	Lease No. SF 078463
Location Unit Letter <u>N</u> : <u>590</u> Feet From The <u>south</u> Line and <u>1850</u> Feet From The <u>west</u>				
Line of Section <u>27</u> Township <u>31N</u> Range <u>13W</u> , NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union <i>Weathering</i>	P.O. Box 1899, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>N</u> Sec. <u>27</u> Twp. <u>31N</u> Rge. <u>13W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. Key
(Signature)

Production & Drilling Technician

(Title)

6-22-84

(Date)

OIL CONSERVATION DIVISION

7-23-84
APPROVED

JUL 23 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	DILL Resrv.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
4-8-84	5-17-84		6570'		6527'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
5608'KB, 5570'GR	Dakota		6279'		6363'				
Perforations						Depth Casing Shoe			
6279'-6376' (51 perfs)						6569'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		277'		295 cu ft			
7-7/8"		5-1/2"		6569'		2202 cu ft			
-		1-1/2" tbg		6363'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Deepest First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test: 6-7-84

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1992	3 hours	trace	NA
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1414 psig	pkv	2 x 6 x 3/4"