

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 590' FSL & 1850' FWL (SE/SW)(N)

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

API #30-045-25894

15. DATE SPUDDED 4-8-84 16. DATE T.D. REACHED 4-17-84 17. DATE COMPL. (Ready to prod.) 5-11-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 5608' KB, 5590' GR 19. ELEV. CASINGHEAD 5590'

20. TOTAL DEPTH, MD & TVD 6570' 21. PLUG BACK T.D., MD & TVD 6527' (FCI, 5786' (FCI)) 22. IF MULTIPLE COMPL., HOW MANY? TWO 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5410'-5682'; Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, CNL, GR & SP; Cmt Bond & GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24	277'	12-1/4"	295 cu ft C1"B"
5-1/2"	17	5608-6569'	7-7/8"	1st: 432 cu ft 50/50/2%
	15.5	5608'		2nd: 984 cu ft 65/35/6%
				3rd: 786 cu ft 65/35/6%
				15 bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5648'	5780'

31. PERFORATION RECORD (Interval, size and number)

5410-5597' w/ 1 shot/4', 5599' 2 shot
5601-68' w/ 1 shot/4', 5678-82' w/
1 SPF. Total of 70 perfs, .38" dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5410'-5682'	2143 bbl 30# gel w/ 1% KCl & 1 gal surfac/1000 gal 42,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-23-84		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5-31-84	3	2x6x3/4"	—————→	mist	14	mist	N/A (TSTM)	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
2 psig	237 psig	—————→	trace	103 MCFD (CAOP 110)	trace	-		
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold when producing

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Cox

NMOG

Prod. & Drlg. Technician

JUL 05 1984
DATE 6-22-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5410'	6153'	Lt to dk gry sh, locally cherty w/ thin ss & ls lenses.	Ojo Alamo	-	-
Dakota	6264'	-	Buff & brn ss, gry sh, sub-bitum coal.	Fruitland	972'	same
				Pic. Cliffs	1700'	same
				Chacra	2458'	same
				Cliff House	3298'	same
				Menefee	3392'	same
				Pt. Lookout	4086'	same
				Gallup	5410'	same
				Greenhorn	6154'	same
				Dakota	6264'	same

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NANCE

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Flora Vista Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

590' FSL & 1850' FWL (SE/SW)(N)

RECEIVED

JUL 19 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DRILLING OR COMPLETION RESOURCE AREA)

5608' KB, 5570' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRAC-TURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRAC-TURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) "Correction" ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please correct Item 17 (Date Compl) on our Completion Report and Log dated 6-22-84 from 5-11-84 to 5-17-84.

RECEIVED
JUL 23 1984
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara E. Key

TITLE Prod. & Drlg. Technician DATE 7-18-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side