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ember 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.

SF 078463

INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

NANCE

WELL NO.

1E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec 27, T31N, R13W

COUNTY OR
PARISH

San Juan

STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 590' FSL & 1850' FWL (SE/SW)(N)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO.

DATE ISSUED

API #30-045-25894

15. DATE SPUDDED 4-3-84 16. DATE T.D. REACHED 4-17-84 17. DATE COMPL. (Ready to prod.) 5-11-84 (perf & frac) 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5608' KB, 5596' GR 19. ELEV. CASINGHEAD 5596'
20. TOTAL DEPTH, MD & TVD 6570' 21. PLUG. BACK T.D., MD & TVD 6527' 22. IF MULTIPLE COMPL. HOW MANY* two 23. INTERVALS DRILLED BY rotary tools cable tools
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6279'-6376'; Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, CNL, GR & SP; Cmt Bond & GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED
8-5/8" 24 277' 12-1/4" 295 cu ft C1"B" 3 bbl
5-1/2" 17 6048-6569' 7-7/8" 1st: 432 cu ft 50/50/2%
15.5 6048-6048' 2nd: 984 cu ft 65/35/6%
3rd: 786 cu ft 65/35/6% 15 bbl

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
1-1/2" 6363' 5780'

31. PERFORATION RECORD (Interval, size and number)
6279-89', 6299', 6303', 6307',
6319-22', 6334-56', 6360-70', 6373-76'
1 SPF, .38" dia (51 perfs)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6279-6376' 2380 bbl 30# gel wtr w/ 1%
surfactant & 105,000# 20/40 sd.

33.* PRODUCTION
DATE FIRST PRODUCTION 5-21-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 6-7-84 HOURS TESTED 3 CHOKED SIZE 2x6x3/4" PROD'N. FOR TEST PERIOD mist GAS—MCF. 249 WATER—BSL. mist GAS-OIL RATIO -
FLOW. TUBING PRESS. 132 CASING PRESSURE pkr CALCULATED 24-HOUR RATE 1992 MCFD (CAOP 2221) WATER—BSL. trace OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold when producing TEST WITNESSED BY
35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Barbara C. Rex TITLE Prod. & Driz. Technician DATE 6-22-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5410'	6153'	Lt to dk gry sh, locally cherty w/ thin ss & ls lenses.	Ojo Alamo	-	-
Dakota	6264'	-	Buff & brn ss, gry sh, sub-bitum coal	Fruitland	972'	same
				Pic. Cliffs	1700'	same
				Chacra	2458'	same
				Cliff House	3298'	same
				Menefee	3392'	same
				Pt. Lookout	4086'	same
				Gallup	5410'	same
				Greenhorn	6154'	same
				Dakota	6264'	same

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF 078463
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87490	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 590' FSL & 1850' FWL (SE/SW)(N)	8. FARM OR LEASE NAME NANCE
14. PERMIT NO.	9. WELL NO. 1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608' KB, 5540' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T31N, R13W
	12. COUNTY OR PARISH 13. STATE San Juan N.M.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLET ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) "Correction" ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DATE OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please correct Item 17 (Date Compl) on our Completion Report and Log dated 6-22-84 from 5-11-84 to 5-17-84.

RECEIVED
JUL 23 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara L. Kay TITLE Prod. & Drlg. Technician DATE 7-18-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

NMOCC

JUL 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA