

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Consolidated Oil & Gas, Inc.
Address
P.O. Box 2038, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recombination
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Condensate Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NANCE	Well No. 1E	Pool Name, including Formation Flora Vista Gallup	Kind of Lease State, Federal XXXX	Lease No. SF 078463
Location Unit Letter <u>N</u> : <u>590</u> Feet From The <u>south</u> Line and <u>1850</u> Feet From The <u>west</u> Line of Section <u>27</u> Township <u>31N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499	
Name of Authorized Transporter of Gascondensate Gas ☐ or Dry Gas ☒ Southern Union <i>Southern Union</i>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, N.M. 87413	
If well produces oil or liquids, give location of tanks.	Unit N 27	Sec. 31N
	Twp. 13W	Rge. 13W
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. Rex
(Signature)
Production & Drilling Technician
(Title)
6-22-84
(Date)

8-13-84 OIL CONSERVATION DIVISION
APPROVED AUG 13 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-8-84	Date Compl. Ready to Prod. 5-17-84	Total Depth 6570'			P.B.T.D. 6527' (PG), 5780' (PKN)				
Elevations (DF, RKB, RT, CR, etc.); 5608'KB, 5595'GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5410'			Tubing Depth 5648'				
Perforations 5410' to 5682' (70 perfs)						Depth Casing Shoe 6569'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		277'		295 cu ft			
7-7/8"		5-1/2"		6569'		2202 cu ft			
-		2-1/16" tbg		5648'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL TEST: 5-31-84

Actual Prod. Test - MCF/D 103	Length of Test 3 hours	Bbls. Condensate/MCF trace	Gravity of Condensate NA
Testing Method (press, back pr.) Back Pressure	Tubing Pressure (Shut-In) 857 psig	Casing Pressure (Shut-In) 857 psig	Choke Size 2 x 6 x 3/4"