

Form 3160-5
(November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE

Form approved.
Budget Bureau No. 1004-0135

Formerly 9-331

DEPARTMENT OF THE INTERIOR

Other Instructions on reverse side

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	RECEIVED JUN 14 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 590' FSL & 1850' FWL	
14. PERMIT NO. API # 30-045-25894	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5608'KB, 5595'GR

5. LEASE DESIGNATION AND SERIAL NO. SF 078463
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME NANCE
9. WELL NO. 1E
10. FIELD AND POOL, OR WILDCAT Basin Dakota/Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T31N, R13W
12. COUNTY OR PARISH San Juan
13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-8-84 MI&RU. GIH & pr test to 3500 psi, OK. Drilled DV tool at 1921'.
Pr test to 3500 psi, OK.
- 5-9-84 Drilled cmt & fish for cones.
- 5-10-84 TIH & drill DV tool at 4520'. Ran Cmt Bond log & GR.
- 5-11-84 Perfed Dakota 6279-89', 6299', 6303', 6307', 6319'-22', 6334-56', 6360-70', 6373-76', 51 perfs, .38" dia, 1 SPF. Break down w/ 1% KCl wtr, ISIP 600. Acidized down 5-1/2" csg w/ 750 gal 7-1/2% HCl & 80 ball sealers, cleared perfs. Frac w/ 2380 bbl 30# gel wtr w/ 1 gal surfactant per 1000 gal fluid & 105,000# 20/40 sand as follows: pump 30,000 gal pad, pump 35,000 gal w/ 1 PPG 20/40 sand, pump 35,000 gal w/ 2 PPG 20/40 sand, displace w/ 150 bbl 1% KCl wtr. ISIP 1500, 15 min 1050. Set retr bridge plug at 5810' & pr test to 3500 psi.
- (Gallup) Perf 5410-5597' w/ 1 shot/4', 5599' w/ 2 shots, 5601-68' w/ 1 shot/4', 5678-82' w/ 1 SPF, total of 70, .38" perfs. Break down perfs w/ 1% KCl wtr. Acidized w/ 1000 gal 7-1/2% HCl & 105 ball sealers. Clear perfs. Frac w/ 2143 bbl 30# gel w/ 1% KCl & 1 gal surfactant/1000 gal fluid & 42,500# 20/40 sand as follows: pump 30,000 gal pad, pump 10,000 gal w/ 1/4PPG sand, pump 20,000 gal w/ 1/2 PPG 20/40 sand, pump 30,000 gal w/ 1 PPG 20/40 sand, displace w/ 140 bbl 1% KCl wtr. ISIP 730, 15 min 660.
- 5-17-84 Ran DK tbg: 1-1/2", 2.76#, IJ, V55 landed at 6363'KB(pkr @ 5780').
Ran GP tbg: 2-1/16", 3.25#, IJ, CW55 landed @ 5648'KB(anchor sub on btm).

18. I hereby certify that the foregoing is true and correct

SIGNED Bahara C. Rex TITLE Prod. & Drlg. Technician DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE June 28 1984

TITLE

DATE

ACCEPTED FOR RECORD

JUN 29 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

SMW