

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1190' FWL x 1460' FSL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 miles N.E. of Aztec

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1190'

17. NO. OF ACRES IN LEASE

2364

18. NO. OF ACRES ASSIGNED  
TO THIS WELL

160/61.38

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

380' SW

20. PROPOSED DEPTH

2927'

21. ROTARY OR CABLE TOOLS

Rotary

22. ELEVATIONS (Show whether DF, RT, GR, etc.)

6003' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

23. APPROX. DATE WORK WILL START\*

As soon as permitted.

24. GENERAL REQUIREMENTS

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, K-55	300'	350 SX Class B Neat-Circ. to Surf.
7-7/8"	4-1/2"	10.5#, K-55	2927'	550 SX Class B 50:50 POZ tailed in
				100 SX Class B Neat. Circ. to Surf.

The subject well will be drilled to further develop the Pictured Cliffs reservoir. The well will be drilled from 0-300' using native spud mud. The well will then be drilled from 300 to TD using a low solids non-dispersed mud system. Completion design will be based upon open hole logs. Copies of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed. Upon completion the well location will be cleaned and the reserve pit filled and leveled.

The production from this well is dedicated to El Paso Natural Gas Company under Contract 56,271.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

*DR Lawrence*

TITLE District Adm. Supervisor

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

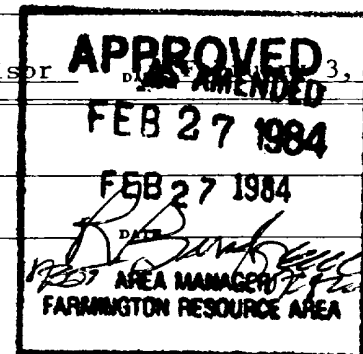
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions On Reverse Side



APR 22 1984  
FEB 28 1984  
FEB 27 1984

REDAWAN RITA  
ASIA JOURNALIST NOTIFICATION

All distances must be from the outer boundaries of the Section.

Operator Amoco Production Company			Lease McClafferty Federal Gas Com A		Well No. 1
Unit Letter L	Section 17	Township 31N	Range 10W	County San Juan	
Actual Footage Location of Well: 1460 feet from the South line and 1190 feet from the West line					
Ground Level Elev: 6003	Producing Formation Pictured Cliffs		Pool Blanco		Dedicated Acreage: 160 161.38 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

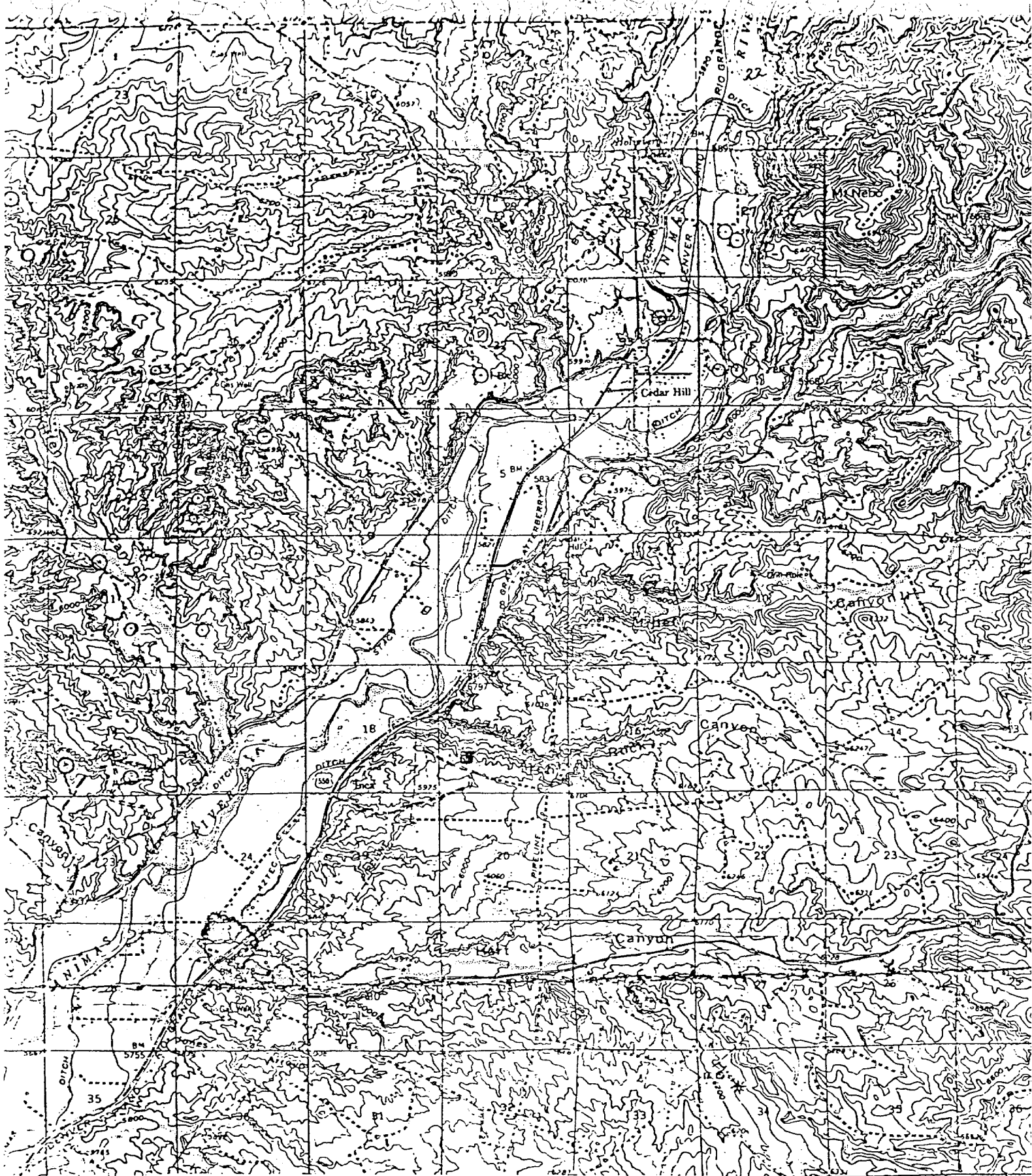
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p><b>RECEIVED</b> FEB 29 1984 OIL CON. DIV. DIST. 3</p>		<p><b>RECEIVED</b> FEB 8 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>	
<p>Sec</p>		<p>17</p>	
<p>1190'</p>		<p>1097'</p>	

Scale: 1"=1000'

<p><b>CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Darrell D. Lawson</i></p>	
Name	Darrell D. Lawson
Position	District Adm. Supervisor
Company	Amoco Production Company
Date	January 23, 1984
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed	January 10, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950



Vicinity Map for  
Amoco Production Company #1 McClafferty Federal Gas Com A  
1460'FS 1190'FW Sec 17-31N-10W  
San Juan County New Mexico