

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1667' FSL; 805' FEL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles Northwest of Cedar Hill; New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

805 ft.

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

805 Ft.

16. NO. OF ACRES IN LEASE

1680.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

SE 160.00/52.10

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

325 ft.

19. PROPOSED DEPTH

3129 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, or BLK.)

6332 GR (ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

May 7, 1984

23. "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8" H-40	32.30#	± 300 ft.	188 cu.ft. CL "B" circulated
8-3/4"	7" K-55	20.0#	± 3080 ft.	See below
13"	4" J-55	11.6#	± 3129 ft.	Wire wrapped screen gravel packed w/20-40 sand

We desire to drill this well through the Fruitland zone according to the above described program. The 7" cement program will be as follows: Cement w/703 cu.ft. of 65-35 POZ mix w/12% gel and 12-1/4# Gilsonite and tail in w/118 cu.ft. of CL "B" cement w/2% KCL to circulate to the surface. Under ream 13" hole to approx. 3129 ft. and run 4" nominal 11.6# pipe to TD. with centralizers and set on bottom w/100 ft. of overlapped 4" in the 7" casing. The 4" pipe to be slotted or drilled and screen wrapped to prevent plugging and gravel packed up into 7" casing with 20/40 sand. This well will be completed natural. Tubing will be run to the production zone and the well head nipples down. The well will have a pump, rods, pumping unit, and tank. If the well produces as expected an evaporation pit will be installed to BLM and State requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto
Rudy D. Motto

TITLE Area Operations Manager

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

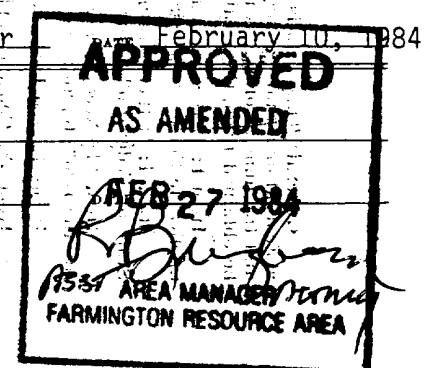
TITLE

RECEIVED

FEB 29 1984

OIL CON. DIV.

NMOCC



GE 3759A

1/1/1964

1/1/1964

1/1/1964

1/1/1964

Operator UNION TEXAS PETROLEUM			Lease PAYNE		Well No. 6
Unit Letter I	Section 20	Township 32 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1667 feet from the SOUTH		line and 805		feet from the EAST line	
Ground Level Elev. 6322	Producing Formation MT. NEBO	Pool FRUITLAND	Dedicated Acreage: SE 160.00 (S) (O) Acre		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

RECEIVED FEB 29 1984 OIL CON. DIV. DIST. 3		RECEIVED FEB 13 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
		20	
		805'	
		1667'	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
 Name

Rudy D. Motto
 Position

Area Operations Manager

Company
 Union Texas Petroleum

Date
 February 6, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

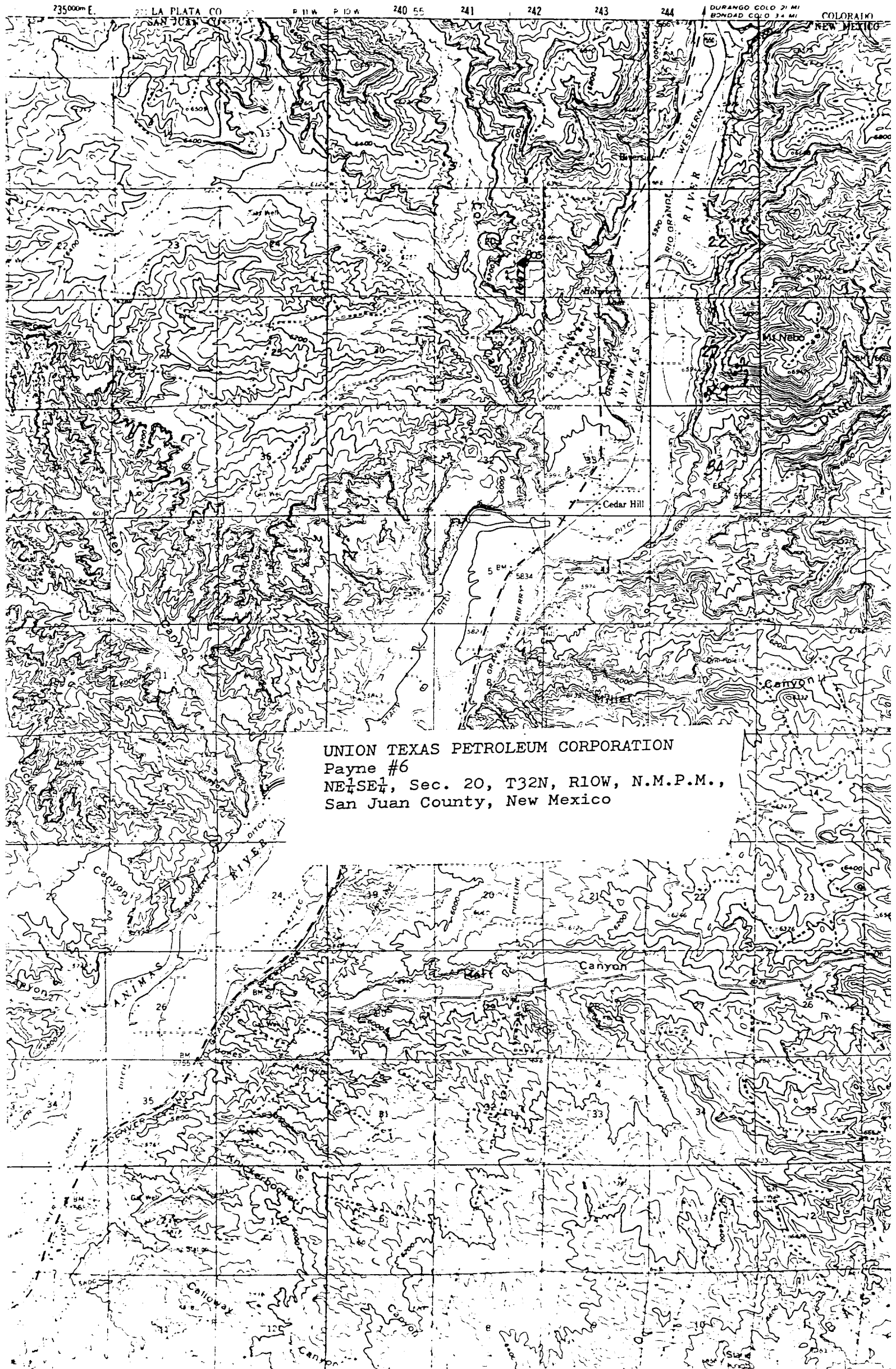
Date Surveyed

November 1, 1983

Registered Professional Engineer
 and/or Land Surveyor

Michael Daly

Certificate No.
 5992



UNION TEXAS PETROLEUM CORPORATION
Payne #6
NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 20, T32N, R10W, N.M.P.M.,
San Juan County, New Mexico