

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1667' FSL; 805' FEL  
Same as above

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6334' RKB

5. LEASE DESIGNATION AND SERIAL NO.

SF 080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Payne

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Mt. Nebo Fruitland

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T32N-R10W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, drilled to TD, Cased

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 12-1/4" hole on 5/7/84.
2. Drilled 12-1/4" hole to 319' RKB.
3. Ran 7 joints 9-5/8", 32.3 #, H-40, ST & C casing and set at 319' RKB.
4. Cemented 9-5/8" w/295 cu.ft. C1 "B" w/2% CaCl<sub>2</sub>. Cement was circulated. WOC.
5. Pressure tested to 1000 PSI. Held ok (30 minutes).
6. Drilled 8-3/4" hole to 3072' RKB on 5/9/84.
7. Logged hole.
8. Ran 69 joints 7", 23#, K-55 ST & C and set at 3072' RKB.
9. Cemented w/792 cu.ft. 65/35 Poz w/12% Gel and 12-1/4# Gilsonite/sx followed by 118 cu.ft. C1 "B" w/2% CaCl<sub>2</sub>. WOC.
10. Pressure tested to 1000 PSI. Held ok (30 minutes).
11. Drilled 6-1/4" hole to 3093'.
12. Cored from 3093'-3119'.
13. Underreamed 13" hole 3072'-3121'.
14. Logged well.
15. Ran 105' of 4-1/2", 11.6# screen and liner to TD.
16. Gravel packed open hole.

RECEIVED

JUN 14 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sponberg

TITLE

Petroleum Engineer

DATE

6/12/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1984

NMOCC

FARMINGTON RESOURCE AREA

5mm

\*See Instructions on Reverse Side