Form approved. Form 3160-5 Budget Bureau No. 1004-0135 UNITED STATES SUBMIT IN TRIPLICATE. (November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Instructions of (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 080517 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL G A S W E L L OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Union Texas Petroleum Corporation Pa<u>yne</u> ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 1290, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT <u>Cedar Hill-Fruitland Basal Coal</u> 1667' FSL; 805' FEL 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 20, T32N-R10W, NMPM 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6334' RKB San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING REPAIR WELL (Other) Change of Field CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \* The Payne #6 field designation is being changed from Mt. Nebo Fruitland to Cedar Hill-Fruitland Basal Coal to comply with NMOCD Order No. R-7588 effective February 1, 1984 establishing pool rules for the Cedar Hill-Fruitland Basal Coal. The Payne #6 is a non-standard location granted an exception in paragraph (4) of Order No. R-7588. RECEIVED 00T17 NR4 NOV 2 6 1984 BUREAU OF LAND Mean our WENT ARCHINCTON DEFORMACE AREA OIL CON. DIV. DIST. 3 18. I hereby certify that the foregoing is true and correct DATE October 15, 1984 TITLE Petroleum Engineer SIGNED ACCEPTED FOR RECORD Charles W. Sponberg (This space for Federal or State office use) APPROVED BY TITLE DATE OCT 22 1984 CONDITIONS OF APPROVAL, IF ANY:

> \*See Instructions on Reverse Side NMOCC

FARMINGTUN RESOURCE AREA

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