### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	ls	
	5.	Lease Number
1. Type of Well GAS	6.	SF-080517 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		-
	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Payne Federal #6 API Well No.
4. Location of Well, Footage, Sec., T, R, M	10	Field and Pool
1667'FSL, 805'FEL Sec.20, T-32-N, R-10-W, NMPM		Cedar Hill Basal Ft Coal County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		PORT, OTHER DATA
Type of Submission Type of Act _x_ Notice of Intent _x_ Abandonment _	C	hange of Plans
Subsequent Report — Recompletion — Plugging Back — Casing Repair —	_ No	w Construction n-Routine Fracturing ter Shut off
Final Abandonment Altering Casing Other -	_	nversion to Injection
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon this well per and wellbore diagram.	the a	attached procedure
DECEIVEM		93 070
		7 3
JUN 7 1993		RECI BI Y 28
OIL CON. DIV.		NGT P
DIST. 3 SEE ATTACHED FOR CONDITIONS OF APPROVAL		PM 3:
- Carolilotto Ol Al-PROVAL		. 19
14. I hereby certify that the foregoing is true and c	orre	ct.
Signed Signed Stalker (TJM) Title Regulatory Af	fair	<u>s</u> Date 5/26/93
(This space for Federal or State Office use)		
APPROVED BYTitle CONDITION OF APPROVAL, if any:		Date APPROVED
;		IIIN 03 1993 ~

# PAYNE FEDERAL #6 FRTC P & A Procedure I Sec20 T32N R10W San Juan County, New Mexico

- 1. Comply with all NMOCD, BLM, & MOI rules and regulations. Test rig anchors & MI blow pit. MOL and RU completion rig. NU BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
- 2. TOH w/ 95 jts 2-3/8" tbg and visually inspect.
- 3. Run 7" csg scrapper on 2-3/8" tbg to 3000'. TOH.
- 4. TIH w/ cmt retainer, set @ 2674' and pressure test tbg to 1500 psi. Establish rate into perforations. Plug #1 from 2674' to 3120' w/ 154 sxs Class B cmt (100% excess across productive interval and 50% excess in csg), squeeze 144 sxs under CR and spot 10 sxs on top. TOH to 2600'. Pressure test to 500#. Spot 43 bbls 8.4# 40 vis mud to 1500'. TOH to 1500'.
- 5. Plug #2 from 1500' to 1350' w/ 42 sxs Class B cmt (50% excess). TOH to 1275'. Spot 35 bbls 8.4# mud from 1275' to 369'. TOH to 369'.
- 6. Plug #3 from 369' to surface w/ approximately 70 sxs Class B cmt, circ cmt to surface. TOH. LD tbg.
- 7. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
- 8. Restore location to BLM specs.

Approve:

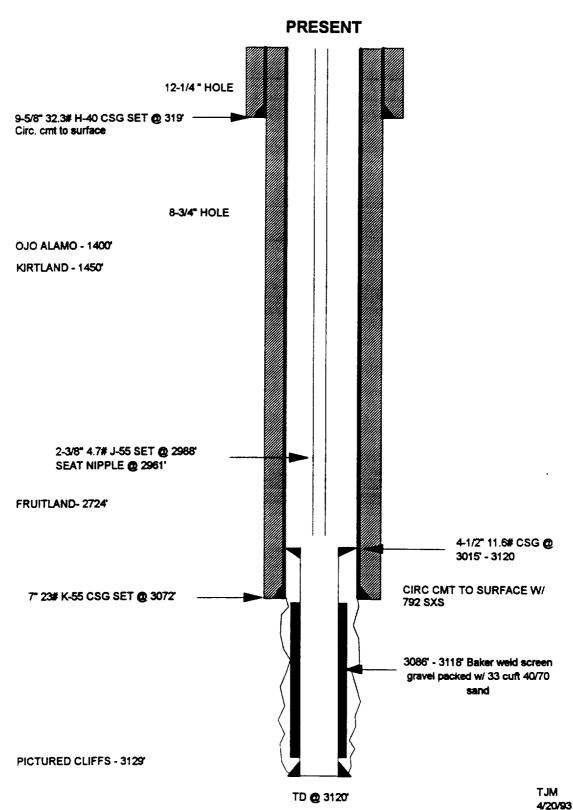
J B Fraser

N. D. Rogers

TJM:tim

## PAYNE FEDERAL #6 SECTION 20, T32N, R10W SAN JUAN COUNTY, NEW MEXICO

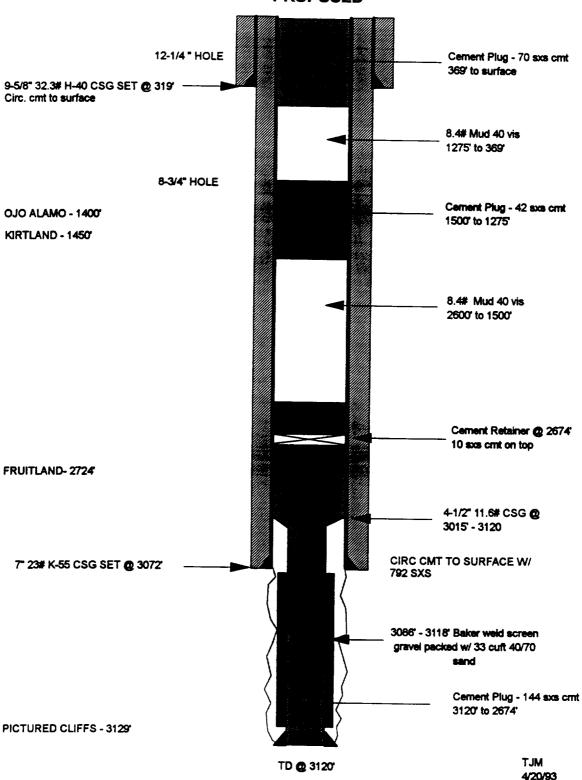
### **WELLBORE SCHEMATIC**



# PAYNE FEDERAL #6 SECTION 20, T32N, R10W SAN JUAN COUNTY, NEW MEXICO

### **WELLBORE SCHEMATIC**

#### **PROPOSED**



### UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 6 Payne Federal

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark la ly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.