

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LEA

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

API #30-045-25924

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

5879'KB, 5875'GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

(Other) "completions operation"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-13-84 MIRUSU. Inst BOP, pr test to 2500 psi, OK. Perf 1SPF 2182-93', 2219-24' (18 perfs). ISIP 500 psi. Acidize w/ 27 ball sealers spaced evenly in acid, 500 gal 7-1/2% HCl, 10 BPM, 850 psi. Flush w/ 1% KCl, CP 1150 psi. Cleared perfs. Frac w/ 70 Q foam, CP 1460 psi, 20 BPM. Used pad foam 70%, 1 PPG 10-20 sand, 2 PPG 10-20 sand and flush. CP 1350 psi @ 20 BPM. ISIP 1100 psi, 15 min 1020 psi. Total fluid to recover 187 bbl.

4-14/4-16 Blew & cleaned out well, swabbed.

4-17 Set retrievable bridge plug @ 2170' Pr test to 2500'psi, OK. Perfed from 2142' to 2158', 1SPF (17 holes). ISIP 400 psi. Acidize w/ 500 gal 7-1/2% HCl w/ 27 ball sealers. Flush w/ 1% KCl wtr. Ran junk basket & cleared perfs. Frac w/ 1% KCl, 20 BPM, 70Q foam, used 10-20 sand as follows: 1 PPG sand, 5000 gal 2 PPG, 1000 gal 3 PPG, flush. ISIP 1590, 15 min 1050. Total fluid to recover 166 bbl.

4-18/4-20 TIH w/ tbg to 2127', well flowed, TOH. Tried to retrieve BP. Unable to catch. Lost 120 bbl while circ. Retrieved BP. Swabbed & cleaned out. Rigged down & rig released.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sabara W. [Signature]

TITLE Engineering Ass't

DATE 8-13-84

(This space for Federal or National use)

ACCEPTED FOR RECORD

APPROVED
CONDITION

APPROVAL, 15-1984

TITLE

DATE

AUG 24 1984

OIL CON. DIV
DIST. ?

NMCCG

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY. smvn

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8. FARM OR LEASE NAME

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9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T31N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O.Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL & 790' FWL

14. PERMIT NO.

API #30-045-25924

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

5879' KB, 5875' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-26-84 MIRUSU, inst BOP. Pr test to 1500 psi, OK.

4-27 Set RBP @ 2100', pr test to 3000 psi, OK. Perf w/ 2JSPF @ 2052-56', 2063-67' (16 perfs) .38" dia. Break down perfs w/ 6 BPM @ 2700 psi. ISIP 800 psi. Acidize w/ 9 bbl 7-1/2% HCl and 24 ball sealers.

Attempted to frac w 70 Q foam containing 1% KCl, 100 ppm nitrates, 10-20 sand. Pumped 6000 gal pad, 4200 gal 1 PPG sand, shut down.

Attempted to repump .5 BPM @ 3000 psi. Attempted to refrac, filled csg cap, formation locked up. TIH, tagged sand @ 1739'. CO to 1896'.

4-28 CO to 2085'. Started 1%KCl pad, 10 BPM @ 2790 psi. Pumped 40 bbl, formation locked up. Perfed 1952-56', 1963-67', 2SPF(16 perfs). BD perfs. Acidize w/500 gal 7-1/2% HCl and 75 ball sealers. Ran junk basket. Frac as follows: 1%KCl, 100 ppm nitrates, 70 Q foam @ 15 BPM, 10-20 sand: 6000 gal pad, 8000 gal 1 PPG sand, 5000 gal 2 PPG sand, 1313 gal flush. 10 min 1450 psi. Total fluid to rec 177 bbl.

4-29/4-30 Swabbed & CO.

5-1 Set RBP @ 1936', pr test to 3000 psi, OK. Perf 1911'-20' w/2SPF(18 holes BD perfs, 15 BPM @ 1800 psi. Acidize w/ 500 gal 7-1/2% HCl & 40 ball sealers. Ran junk basket. Attempt to frac w/ 70 Q foam containing 1%KCl 100 ppm nitrates as follows: 6000 gal pad, 6000 1 PPG 10-20 sd, pumped 23 bbl. Rev circ, sand out to 1930'. Refrac w/1% KCl wtr pad @ 16BPM, pumped 64 bbl. ISIP 1300 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara W. Hines

TITLE Engineering Ass't

DATE

8-13-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RY. *SM*

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 073244
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL & 790' FWL	8. FARM OR LEASE NAME LEA
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T31N, R12W
14. PERMIT NO. API# 30-045-25924	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5879' KB, 5875' GL	13. STATE NM

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

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MULTIPLE COMPLETE

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CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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- 5-2-84 Reperf 1911-20' w/2SPF (18 holes). Acidize w/ 7-1/2% HCl & 70 ball sealers. ISIP 1150 psi. Frac containing 1% KCl, 100 ppm nitrates, 10-20 sand as follows: start pad, ease in N₂ to 50-50 Q foam up to 20 BPM, 70-30 Q foam, 16,000 gal, 3800 gal 1/2 PPG sand, 2100 gal 1 PPG sand. Formation locked up. Total fluid to recover 106 bbl.
- 5-2/ 5-3 Swabbed & cleaned up. PU RBP. Ran 65 jts 2-3/8" EUE set @ 2062'. Rigged down. Released rig.
- 5-18 MIRUSU. Inst BOP, pr test, OK. TOH w/ tbg. Set 4-1/2" RBP @ 1890'. Perf Frt 3d @ 1843-20' w/ 1SPF (24 holes), .38" dia. BD to 2100 psi, 3 BPM. Acidized, no ball off. Frac w/ 70 Q foam containing 20# gel, 1% KCl, 10-20 sand as follows: 6500 gal pad, 6500 gal 1/2 PPG sand, 3500 gal 1 PPG sand, well sanded off. 463 bbl to recover.
- 5-19/5-20 Circ sand out to BP @ 1890'. POOH to 1813' & swab & clean out.
- 5-21 PU RBP @ 1890', TOH, circ sand out to 2096'.
- 5-22 Ran 67 jts 1-1/2", 2.9#, EUE, 10 rd tbg set @ 2201'. Rig down & rig released.

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara Williams

TITLE Engineering Ass't

DATE 8-13-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

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DATE

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AUG 24 1984

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FARMINGTON RESOURCE AREA

RV

Smm