

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
PO Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1850' FNL & 790' FWL (SW/NW)(E)  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. API #30-045-25924 DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 3-27-84 16. DATE T.D. REACHED 4-1-84 17. DATE COMPL. (Ready to prod.) 5-22-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5879'KB, 5875'GR 19. ELEV. CASINGHEAD 5875'

20. TOTAL DEPTH, MD & TVD 2300' 21. PLUG, BACK T.D., MD & TVD 2243' 22. IF MULTIPLE COMPL. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
1820-2224', Fruitland

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES/CFD/CNL/GR/SP, FDL/CCL/GR/Cmt Bond Log

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	164'	12-1/4"	187 cu ft C1"B"/2%	9 bbl
4-1/2"	10.5#	2286'	6-1/4"	360 cu ft 65/35/6% gel, 1# perl/sx 100 cu ft 50/50/2% gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
1-1/2"		2201'		

31. PERFORATION RECORD (Interval, size and number)

2182-93', 2219-24', 2142-58', 1820-43' w/ 1 SPF, .38" dia (59 perfs)
2052-56', 2063-67', 1952-56', 1963-67', 1911-20' w/ 2 SPF, .38" dia (50 perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1820-2224'	3500 gal 7-1/2% HCl, 1% KCl
	62,500 gal 70 Q foam, 27,400#
	10/20 sd

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
4-13-84	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-3-84	3	2x3x3/4"	→	0	107	mist	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
51	312	→	0	(1236 CAOP)	trace	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented during test to be sold when producing

35. TEST WITNESSED BY \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

**RECEIVED**  
SEP 10 1984  
SIGNED *Carban C. Rex*  
OIL CON. DIV.  
DIST. 3

TITLE Prod. & Drlg. Technician DATE 8-24-84  
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

SEP 06 1984

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo(base)	1234'	same
				Fruitland	1540'	same
				PC	2134'	same
				TD	2300'	same