

Form 210-5
Revised 10-83
Circularly (1-83)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Budget No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499
4. (a) FIELD (Report location clearly and in accordance with any State requirements.) See also space 17 below: At surface 1250' ENL & 790' FWL (SW/NW)(E)
14. PERMIT NO. API #30-045-25924
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5879'KB, 5875'GR

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME LEA
9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs ext./ Wildcat Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T31N, R12W
12. COUNTY OR PARISH San Juan
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) "To Change Completion Rep't" ☒	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is down-hole drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per telecon this date with Jim Lovato of Farmington BLM, please change item 10 on "Well Completion Report and Log" to the following:

"Aztec Pictured Cliffs ext./Wildcat Fruitland"

See revised Completion Report attached to this sundry notice.

RECEIVED
NOV 28 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician

DATE 11-20-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

NOV 27 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE A

RY...

*See Instructions on Reverse Side

MOCC

I, the undersigned, hereby certify that the foregoing is true and correct, and willfully make to my department, bureau, or office, any and all statements or representations as to any matter within its jurisdiction.

Form 100-4
Rev. 1-1-83
(Instructions on back)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
back of form

Form provided
B. Land Office No. 100-4
Expires Aug. 31, 1985

WELL IDENTIFICATION AND SERIAL NO.

SF 078244

G. IF INDIAN, ALIGTHIE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. NAME OF OPERATOR

PO Box 2188, Farmington, N.M. 87499

4. *This report is to be filed in accordance with any State requirements.

At top and interval reported below

At top and interval reported below

Same

Same

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

LEA

9. WELL NO.

10. FIELD AND POOL (E. WILDCAT)
Aztec Pictured Cliffs ext. /
NO Fruitland
11. NEARBY LAND (E. WILDCAT)
OR AREA

Sec 30, T31N, R12W

API #30-045-25924

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

San Juan

13. STATE

N.M.

15. DATE BEGAN

16. DATE TO BE REACHED

17. DATE COMPLETION (Ready to prod.)

18. ELEVATIONS (D.F. B.N.E. RT. GE. ETC.)

19. FEET CASING HEAD

3-27-84

4-1-84

5-22-84

5879' KB, 5875' GR

5875'

20. TOTAL LENGTH OF TVD

21. PLUG BACK T.D. MD & TVD

22. IF TVD COMPLETION HOW MANY*

23. INTERVALS

24. CABLE TOOLS

25. CABLE TOOLS

2210'

2243'

All

24. IF LOGGING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1820-2224', Fruitland

25. WAS DIRECTIONAL SURVEY MADE

No

26. TIME OF TEST AND OTHER DATA RUN

27. WAS WELL CURED

28. TIME OF TEST AND OTHER DATA RUN

No

29.

SIZE	DEPTH SET (MD)	SCREEN (MD)	SACKS CEMENT*
1-1/2"	24'	2243'	12-1/4"
4-1/2"	10.5#	2286'	6-1/4"
			100' on ft. 20/50/25' gel

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

SIZE	DEPTH SET (MD)	PACER SET (MD)
1-1/2"	2201'	-

30. TIME OF TEST AND OTHER DATA RUN

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2062-2063', 2063-2064', 2064-2065', 1820-43'
w/ 1 1/2", .36" dia (59 perfs)
2065-2066', 2066-2067', 1952-2066'
1952-2067', 1952-2068' w/ 2 SPF, .36" dia
(59 perfs)

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1820-2224' 3500 gal 7-1/2% HCl, 1% HCl
62,500 gal 70.0 foam, 27,400#
10/20 sd

32.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)

WELL STATUS (Producing or Shut-in)

4-13-84

Flowing

Shut-in

DATE OF TEST	HOURS TESTED	CHUCK SIZE	FLUID FOR TEST PERIOD	OIL FUEL	GAS MCF	WATER FUEL	GAS OIL RATIO
6-3-84	3	2x3x3/4"	→	0	107	0	-
WELL FLOWING RATE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL FUEL	GAS MCF	WATER FUEL	OIL GRAVITY (API) (GGR)	
51	312	→	0	(1236 GAOFF)	trace		

24. INFORMATION OF GAS (Solid, used for fuel, vented, etc.)

Vented during test, to be sold when producing

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

NOV 27 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

BY Barbara C. Rex TITLE Prod. & Drlg. Technician DATE 11-22-84

(See Instructions and Spaces for Additional Data on Reverse Side)

This report is to be filed in accordance with any State requirements.

24. SUMMARY OF POROUS ZONE: Show all important zones of porosity and contents thereof, core intervals, and all testing tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and any other pertinent data.

38. GEOLOGIC MARKERS

DEPTH, FT.	TOP	BOTTOM	DESCRIPTION, CORRELATION, ETC.	NAME	MEAN DEPTH	POP	VELOCITY
				Ojo Alamo (base)	1534'		SAME
				Fruitland	1540'		SAME
				PC	2134'		SAME
				TD	2300'		SAME