

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0.1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMSF078244

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Shut-in well

2. NAME OF OPERATOR
Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 378111, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL & 790' FWL (SW/4 NW/4)

14. PERMIT NO. API# 30-045-25924

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5879' KB, 5875' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lea

9. WELL NO.
2

10. FIELD AND POOL OR WILDCAT
Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30-T31N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☒ XX	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hallwood Petroleum, Inc. intends to permanently abandon the subject well as follows:

1. MIRUSU, circulate hole with plug mud and TOH with 1 1/2" tubing.
2. Run a 4 1/2" gauge ring to 2100', set a 4 1/2" CIBP at 2090' (above Pictured Cliffs perforations of 2142-2224'). Cap with cement from 2090-2040'.
3. Set a 4 1/2" CIBP at 1815' and cap with cement from 1815' to 1765'. This plug would be above the Fruitland perforations (1911-2067').
4. Set a cement plug across the Fruitland (top at 1540') from 1590-1490'.
5. Pump cement inside 4 1/2" casing from 375' back to surface.
Note: 8 5/8" surface csg. shoe is at 160'.
6. Cut 4 1/2" csg. 4 feet below ground level, weld on cap, install dry hole marker and restore location.

NOTE: Anticipated start date is June 10, 1993.

RECEIVED

APR 2 1993

OIL CON. DIV

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin O'Connell

TITLE Drlg. & Prod. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

MAR 20 1993
DISTRICT MANAGER