

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUN 22 1984
OIL CON. DIV.
DIST. 3

Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- WELL WELL		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name JACQUEZ COM
3. Address of Operator P.O. Box 2038, Farmington, New Mexico 87499		9. Well No. 2E
4. Location of well UNIT LETTER <u>C</u> <u>790</u> FEET FROM THE <u>north</u> LINE AND <u>1450</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5830'GR, 5843'KB		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER "Conclude Drilling Operations" ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-84 Drilled to TD (6970') @ 6:15 pm. Ran IES, FDC, CNL,GR, & SP logs.
6-15-84 Ran 5-1/2" csg & set at 6970' as follows: 17#, N-80 from 6970' to 6632'; 15.5#, K-55 & J-55 from 6632' to surface. Total of 167 jts. Float collar @ 6930', DV tools @ 4787' & 2278'. Cemented 1st stage: w/ 446 cu ft 50/50 poz, 2% gel, 1/2# flocele/sk. Plug down @ 9:15 pm. Drop bomb & open DV tool & circ 3-1/2 hrs.
6-16-84 Cmt 2nd stage: 640 cu ft 65/35 poz, 6% gel, 6-1/4# gilsonite/sk, & 1/4# flocele/sk. Tail in w/ 397 cu ft 50/50 poz, 2% gel, 1/4# flocele/sk. Good circ. Plug down @ 2:25 am. Drop bomb & open DV. Circ out 20 bbl cmt. Cmt 3rd stage: 760 cu ft 65/35 poz, 6% gel, 6-1/4# gilsonite & 1/4# flocele/sk. Tail in w/ 558 cu ft 50/50 poz, 2% gel, 1/4# flocele/sk, circ out 12 bbl. Plug down 7:15 am. Rig down BOP, set slips & cut off csg. Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE 6-20-84

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 22 1984

CONDITIONS OF APPROVAL, IF ANY: