

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2038, Farmington, New Mexico 87499

4. Location of Well
UNIT LETTER C LOCATED 720 FEET FROM THE north LINE AND 1450 FEET FROM THE west LINE OF SEC. 2 TWP. 31N RGE. 13W NMPM

15. Date Spudded 6-2-84 **16. Date T.D. Reached** 6-14-84 **17. Date Compl. (Ready to Prod.)** 6-29-84 **18. Elevations (DF, RKB, RT, GR, etc.)** 5830' GR, 5843' KB **19. Elev. Casinghead** 5830'

20. Total Depth 6970' **21. Plug Back T.D.** 6929' (COTD) **22. If Multiple Compl., How Many** single **23. Intervals Drilled By** Rotary Tools **24. Producing Interval(s), of this completion - Top, Bottom, Name** 6682'-6798', Dakota **25. Was Directional Survey Made** No **26. Type Electric and Other Logs Run** IES, FDC, CNL, GR & SP; GR, Cmt Bond, CCL **27. Was Well Cored** No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	264'	12-1/4"	236 cu ft C1"B"2%	10 bbl
5-1/2"	17# & 15.5#	6970'	7-7/8"	1st: 446 cu ft 50/50/2%	
				2nd: 1037 cu ft 65/35/6%	20 bbl
				3rd: 1318 cu ft 65/35/6%	12 bbl

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/2"	6800'	-

31. Perforation Record (Interval, size and number)
6682-84', 6688-90', 6696-98', 6704-07', 6710-12', 6748-59', 6766', 6782-84', 6794-98', 37 perms, 1 SPF, .38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6682-6798'	750 gal 7-1/2% HCl
	96,000 gal 30# gel w/ 1% KCl & surfactant
	105,000# 20/40 sand

33. PRODUCTION

Date First Production 6-28-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in (WO PL CONN)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-84	3	2x3/4"		mist	126	-0-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
62 psig	523 psig		trace	1009 MCFD (CV)	-0-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented during test, to be sold when producing Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Rex TITLE Prod. & Drlg. Technician DATE 7-20-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1084	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1426	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2126	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3678	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3960	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4492	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	5854	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	6552	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	6664	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation