

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name Jacquez Com
3. Address of Operator P.O. Box 2038, Farmington, N.M. 87499		9. Well No. 2E
4. Location of well UNIT LETTER <u>C</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> N.M.P.M.		10. Field and Pool, or Wharft Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5830' GR, 5843' KR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER "Completion Operations" ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-84 Drill DV tool found @ 2283'. Drill DV tool found @ 4789'.
CO & circ. CO to 6929'.

6-22-84 Ran GR, Cmt Bond & CCL logs from PBTD to 5600'. Pr test csg, broke
down @ 3000 psi. PU pkr on tbq & set @ 2303'. Pr test 2303'-TD @
3000 psi 15 min, OK. Set pkr @ 2270 & pr test, OK. Pr test 2270'
to TD, pumped into. Rel pkr & reset @ 2049'. Pr csg to 1000 psi.
Pumped down tbq, Squeezed w/ 89 cu ft Cl"B" w/ 2% CaCl₂. Displace
under pkr, let set & repump several times. Pr up.

6-23-84 Released pr. Released pkr & TOH. TIH & tag cmt @ 2163'. Drill
out cmt & circ out. Pr test squeeze to 2700 psi, OK.
Perfed Dakota w/ 1 SPF, .38" dia: 6682-84', 6688-90', 6696-98',
6704-07', 6710-12', 6748-59', 6766', 6782-84', 6794-98' (37 perfs).
Circ hole clean & set pkr @ 6165'. Breakdown perfs @ 1900 psi,
6.6 BPM. ISIP 500. Acidized w/ 750 gal 7-1/2% HCl & 56 balls,
good ball action, balled off. Released pkr. Frac Dakota down 5-1/2"
csg w/ 96,000 gal 30# gel w/ 1% KCl & 1 gal surfactant/1000 gal &
105,000# 20/40 sand as follows: 30,000 gal pad, 20,000 gal w/ 1 PPG
sd, 14,000 gal w/ 1 1/2 PPG sd, 32,000 gal w/ 2 PPG sd. ISIP 1400,
15 min 900. Total fluid 2654 bbl.

6-24-84 Ran 207 lbs 1 1/2" 2.0# EUE w/ 55 lbs landed @ 6800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Prod. & Drilg. Technician DATE 7-18-84

Original Signed By FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

JUL 24 1984

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: