

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JACQUEZ COM

8. Well No.  
2E

9. Pool name or Wildcat  
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
SNYDER OIL CORPORATION

3. Address of Operator  
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. Well Location  
Unit Letter C : 790 Feet From The NORTH Line and 1450 Feet From The WEST Line  
Section 2 Township 31N Range 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5830' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug well per attached schedule.

RECEIVED  
JUL 23 1993  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Converse TITLE District Engineer DATE 7/20/93  
TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE SENIOR OIL & GAS INSPECTOR, DIST. #3 DATE JUL 23 1993  
CONDITIONS OF APPROVAL, IF ANY:

July 14, 1993

**Jacquez Com #2E (Dk)**  
Unit C, Sec. 2, T31N, R13W  
San Juan County, New Mexico

**PLUG AND ABANDONMENT PROCEDURE:**

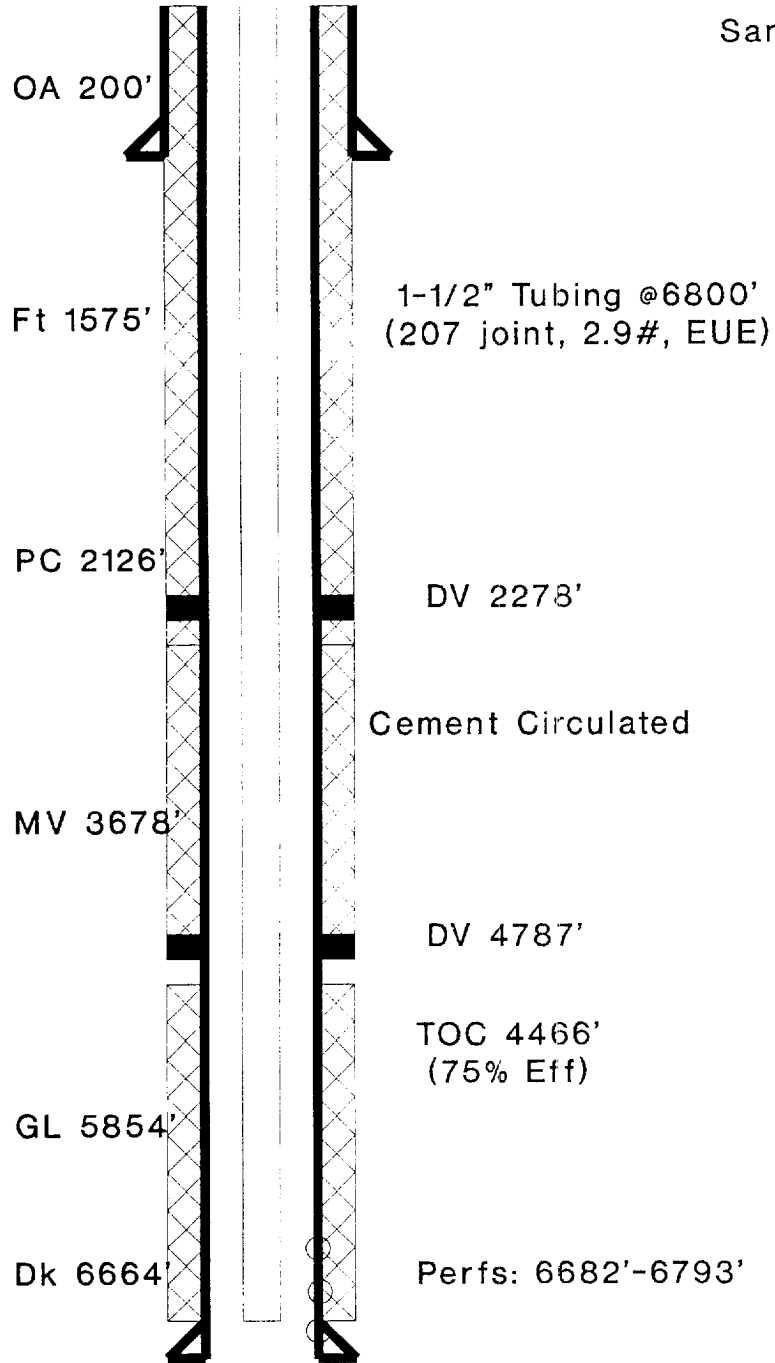
1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test.
2. POH and tally 1-1/2" tubing and visually inspect; if necessary LD and PU 2" tubing work string.
3. PU 5-1/2" cement retainer and RIH; set at 6614' (50' above top of Dakota); pressure test tubing to 1000#; pump into Dakota perfs.
4. Plug #1 under CR at 6614' to 6698' with 50 sxs Class B cement (100% excess), squeeze 45 sxs below CR then spot 5 sxs on top. POH to 6500' and circulate hole; pressure test casing to 500#; POH to 5904'.
5. Plug #2 from 5904' to 5804' with 17 sxs Class B cement (Gallup at 5854'). POH to 3728'.
6. Plug #3 from 3728' to 3628' with 17 sxs Class B cement (Mesaverde at 3678'). POH to 2176'.
7. Plug #4 from 2176' to 2076' with 17 sxs Class B cement (Pictured Cliffs at 2126'). POH to 1625'.
8. Plug #5 from 1625' to 1525' with 17 sxs Class B cement, (Fruitland top at 1575'); POH to 314'.
9. Plug #6 from 314' to surface with approximately 36 sxs Class B cement, circulate good cement; shut in well; WOC.
10. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

# Existing Well

7-14-93

8-5/8" 24# @264'  
Cement Circulated

Jacquez Com #2E (Dk)  
Sec. 2, T31N, R13W  
San Juan County, New Mexico



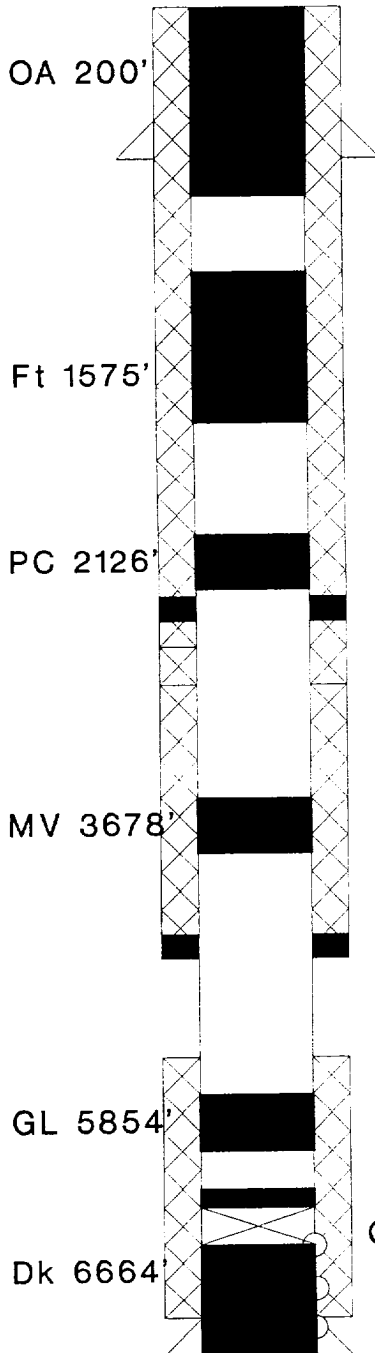
5-1/2" 17# & 15.5# @6970'

# Plugged Well

7-14-93

8-5/8" 24# @264'  
Cement Circulated

Jacquez Com #2E (Dk)  
Sec. 2, T31N, R13W  
San Juan County, New Mexico



Plug #6 314'-0'  
36 sxs

Plug #5 1625'-1525'  
17 sxs

Plug #4 2176'-2076'  
17 sxs

Plug #3 3728'-3628'  
17 sxs

Plug #2 5904'-5804'  
17 sxs

Plug #1 6698'-6644'  
45 sxs under CR  
5 sxs above CR

DV 2278'  
Cement Circulated

DV 4787'

TOC 4466'  
(75% Eff)

Cement Retainer @6614'  
Perfs: 6682'-6793'

5-1/2" 17# & 15.5# @6970'