

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jacquez Com

8. Well No. 2E

9. Pool name or Wildcat  
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Snyder Oil Corporation

3. Address of Operator

P.O. Box 2038 Farmington, NM 87499

4. Well Location

Unit Letter C : 790 Feet From The NORTH Line and 1450 Feet From The West Line

Section 2

Township 31N

Range 13W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5830 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject Well Plugged: Abandoned on January 25, 1994  
per the attached report.

RECEIVED  
FEB - 2 1994  
OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wayne L. Converse

District Engineer

DATE

1/31/94

TYPE OR PRINT NAME

TELEPHONE NO.

632-8056

(This space for State Use)

Original Signed by CHARLES GRILSON

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR DIST. #3

DATE

FEB - 2 1994

CONDITIONS OF APPROVAL, IF ANY:

January 27, 1994

Page 1 of 1

Snyder Oil Corporation  
Jacquez Com #2E (Dk)  
790' FNL, 1450' FWL  
Unit C, Sec. 2, T31N, R13W  
San Juan County, NM  
Fee Lease

## PLUG AND ABANDONMENT REPORT

### Cementing Summary:

- Plug #1 with cement retainer at 6620' mix 45 sxs Class B cement; pump cement slurry down tubing to the cement retainer, sting into CR then squeeze 25 sxs below retainer, well pressured up to 1500#. Sting out of cement retainer and spot 20 sxs on top to CR to 6443'.
- Plug #2 from 5899' to 5749' with 17 sxs Class B cement.
- Plug #3 from 3735' to 3585' with 17 sxs Class B cement.
- Plug #4 from 2195' to 2045' with 17 sxs Class B cement.
- Plug #5 from 1638' to 1488' with 17 sxs Class B cement.
- Plug #6 from 328' to surface with 45 sxs Class B cement, circulate good cement out 5-1/2" casing.

### Plugging Summary:

- 1-21-94 Drive rig and equipment to location. Rig up. Lay bleed line to pit and attempt to blow down well. Shut in well, SDFN.
- 1-24-94 Safety meeting. Open up well, bleed well down. Pump 50 bbl water down casing to kill well. ND well head, NU BOP. POH and tally 1-1/2" tubing (204 jts). PU 5-1/2" cement retainer and RIH; set CR at 6620'. Shut in well and SDFN.
- 1-25-94 Safety meeting. Open up well. Pressure test tubing to 1500#. Complete setting cement retainer at 6620'. Establish rate into Dakota perms 1/8 bpm at 1300#. Sting out of CR. Pump 77 bbls of water down tubing to load well; pressure test casing to 500#. Plug #1 with cement retainer at 6620' mix 45 sxs Class B cement; pump cement slurry down tubing to the cement retainer, sting into CR then squeeze 25 sxs below retainer, well pressured up to 1500#. Sting out of cement retainer and spot 20 sxs on top to CR to 6443'. POH to 5899'. Plug #2 from 5899' to 5749' with 17 sxs Class B cement. POH to 3735'. Plug #3 from 3735' to 3585' with 17 sxs Class B cement. POH to 2195'. Plug #4 from 2195' to 2045' with 17 sxs Class B cement. POH to 1638'. Plug #5 from 1638' to 1488' with 17 sxs Class B cement. POH to 327'. Plug #6 from 328' to surface with 45 sxs Class B cement, circulate good cement out 5-1/2" casing. POH and LD tubing. Dig out wellhead. ND BOP, cut off wellhead. Install P&A marker and fill casing with 26 sxs cement. Rig down and move off location.

523-21334  
OIL CON. DIV.  
CR. 3