

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GREYSTONE ENERGY, INC.

3. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1110' FSL & 875' FEL - UL "P"
SEC. 34, T31N, R13W

5. Lease Designation and Serial No.
USA SF 078463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCLINTOCK #1

9. API Well No.

~~30-45-38848~~ 30-645-25926

10. Field and Pool, Or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☒ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached.

DATA
WR-645 Well

14. I hereby certify that the foregoing is true and correct

Signed

Ray S. Sebastian

Title

PRODUCTION TECHNICIAN

Date

May 2, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AY 1 - 2000

NMOCB

ACCEPTED FOR RECORD
JAN 10 2001

RE-ENTER LANGENDORF #2 (PLUGGED BY HALL WOOD 3/10/99)

WELLBORE PREPARATION

12-16-99 Cut off dry hole marker and install new wellhead.
12-17-99 Move in rig and start drilling surface cement plug. (Made 90')
12-18-99 Continue drilling (Made 60')
12/20-29/99 Cement plugs from surface to PBTD @ 2175'. Plugs drilled @ 475' and 1730'.

COMPLETION

3/02/00 Move in rig and log hole from TD (2163') to 1508'. RIH w/perf gun and perforate from 1958' to 1970' (4 spf). Run in hole with packer to acidize.
3/03/00 Acidize w/1000 gal 15% HCL treated @ 1900 psi @ 5 BPM (balled out).
Run frac liner over Fruitland Sand perms (1756' - 1767'). Rig down and move.
3/07/00 Frac first stage Coal (1958' - 1970') w/90,420 lb. 16/30 sand and 63,000 gallons of Ambor 20# fluid @ 43 BPM, ISIP = 900 psi.
3/09/00 Move in rig to prep for second stage. Run in hole and pull frac liner.
3/10/00 Run in hole and clean out sand fillup.
3/11/00 Set RBP @ 1900. Run in w/perf gun and shoot holes for second stage (1800' - 1818') 4 SPF. Run in hole w/packer set @ 1783' and acidize w/ 1000 gal of 15% HCL. Run frac liner over old Fruitland Sand perms (1756' - 1767')
3/14/00 Frac second stage Coal (1800' - 1818') w/75,000 lb of 16/30 sand and 38,000 gallons of Ambor 20# fluid @ 63 BPM. Avg treating psi = 2400.
3/15/00 Run in hole and retrieve frac liner and bridge plug and clean out to TD.
3/16/00 Run in hole w/pump and tubing. Run in hole with rods.
3/24/00 Start well on pump.

GEOLOGIC MARKERS

OJO ALAMO 1284'
FRUITLAND 1496'
PICTURED CLIFFS 2137'