

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

USA SF 078463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MCCLINTOCK #1

9. API WELL NO.

30-045-25926

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 34, T31N, R13W

12. COUNTY OR
PARISH SJ13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL ☒ OIL WELL ☒ GAS WELL ☐ DRY ☐

OTHER

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☒ OTHER ☐
WELL OVER EN BACK RESVR

2. NAME OF OPERATOR

GREYSTONE ENERGY, INC.

3. ADDRESS AND TELEPHONE NO.

5802 HIGHWAY 64. FARMINGTON, NM 87410 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1110' FSL & 875' FEL - UL "P"

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ

21. PLUG, BACK T.D., MD & TTT

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2155'

2146'

X

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

1958' - 1818' MV-4436' - 4792'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA & NEUTRON

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well!)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	166'	12-1/4"	150 SX CIRC TO SURFACE	
4-1/2" K-55	10.5#	2155'	6-1/4"	250 SX CIRC TO SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1972'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1958' - 1970'	DEPTH INTERVAL (MD)
1800' - 1818'	AMOUNT AND KIND OF MATERIAL USED
4436' - 4792' (Mesa Verde)	

33. PRODUCTION

DATE FIRST PRODUCTION 4-19-00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 4-20-00	HOURS TESTED 24	CHOKE SIZE 0.5	PROD'N FOR TEST PERIOD	OIL—BBL -0-	GAS—MCF 45	WATER—BBL 200	GAS-OIL RATIO n/a
FLOW TUBING PRESS -0-	CSG PRESS 80	CALCULATED 24-HOUR RATE		OIL—BBL -0-	GAS—MCF 45	WATER—BBL 200	OIL GRAVITY—API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

DARYL WRIGHT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE PRODUCTION TECHNICIAN

DATE April 25, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 27 2000

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