

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☒ E C E PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1738' FWL & 1850' FNL (SE/NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2 miles south of LaPlata P.O.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1738'

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

750'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5846' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

2235'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

March 1984

This action is subject to administrative
appeal pursuant to 30 CFR 290.
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	8-5/8"	24.0#	150'	176 cu ft circ to surface
6-1/4"	4-1/2"	10.5#	2235'	To be determined after running logs

1. Drill 12-1/4" hole to +150'. Run & set 8-5/8" casing. Circulate cement to surface.
2. Wait on cement 12 hours.
3. Install BOP. Pressure test casing & BOPs to 1000 psi.
4. Drill 6-1/4" hole to +2235' with fresh water & gel mud. Run electric and radioactive logs.
5. Run & set 4-1/2" production casing & cement.
6. Selectively perforate & stimulate Fruitland formation.

RECEIVED

MAR 28 1984

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Berny Jones

TITLE Drilling Foreman

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

oh 7

NMOCC

APPROVED

AS AMENDED

MAR 26 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-72

All distances must be from the outer boundaries of the Section

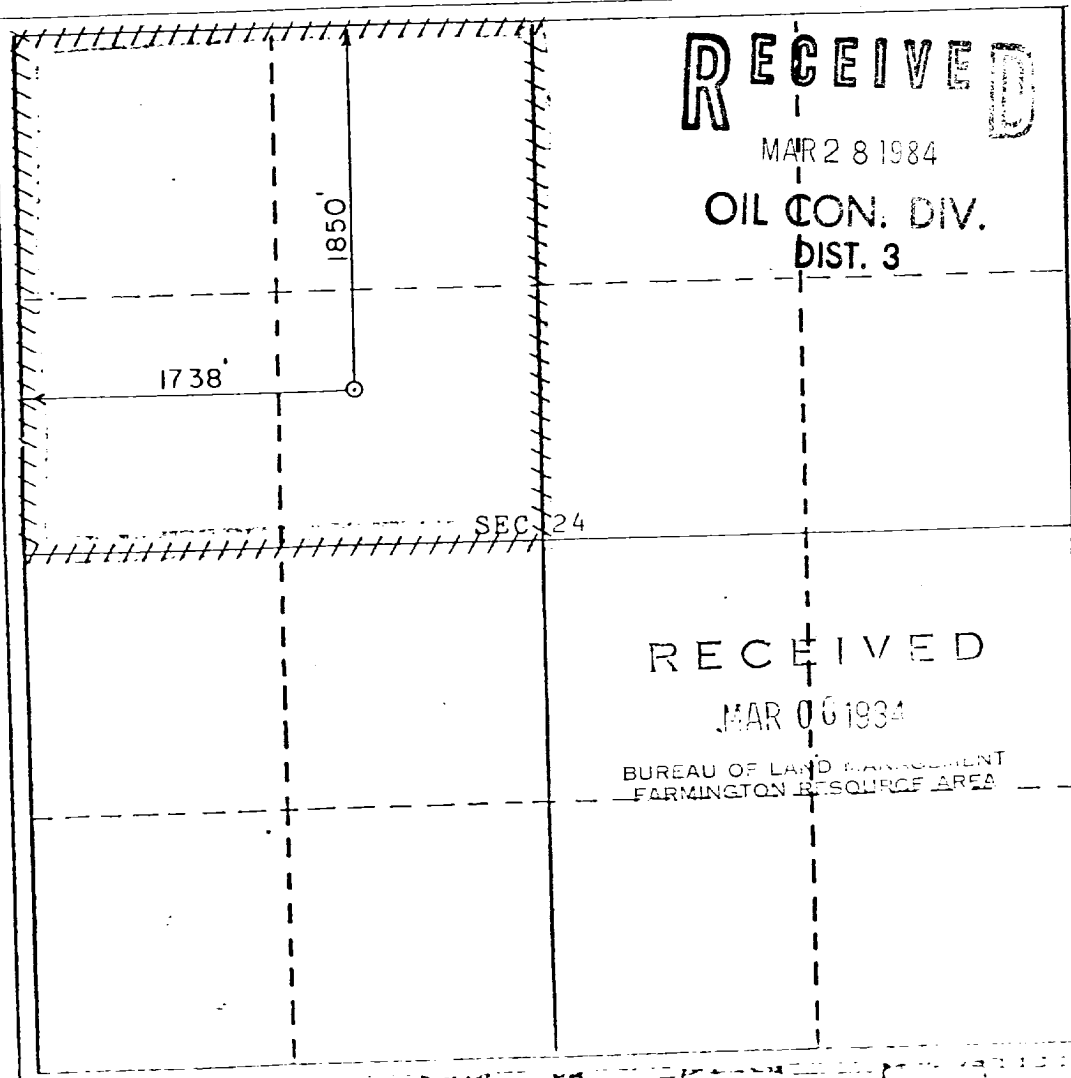
Operator Consolidated Oil and Gas			Lease Williams		Well No. Williams #2
Unit Letter F	Section 24	Township T31N	Range R13W	County San Juan	
Actual Footage Location of Well: 1738 feet from the West line and 1850 feet from the North line					
Ground Level Elev. 5846	Producing Formation Fruitland		Pool Undesignated		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Barney L. Jones
Name

Barney L. Jones

Position

Drilling Foreman

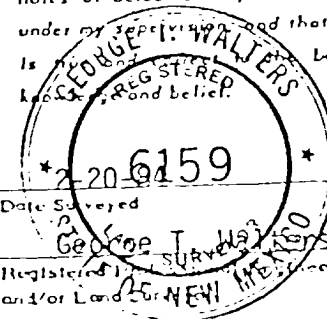
Company

Consolidated Oil & Gas

Date

2-20-84

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision and that the same is correct to the best of my knowledge and belief.



Date Surveyed

Registered

and/or Land

N.M. No. 6159

Certified true to

C-201