

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078464
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1738' FWL & 1850' FNL	8. FARM OR LEASE NAME Williams
15. ELEVATIONS (SHOW SURFACE, DEPTH OF WELL, AND DEPTH OF CASING) 5850' KB, 5846' GR	9. WELL NO. 2
10. FIELD AND POOL, OR WILDCAT Undesig. Fruitland	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T31N, R13W
12. COUNTY OR PARISH San Juan	13. STATE N.M.

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12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) "Conclude Drlg. Op'ns"	X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-2-84 WOC 9½ hours. Pressure tested to 600 psi, OK. Started drilling 6-1/4" hole.
4-5-84 Drilled to TD of 2235' at 7:15 PM. Ran FDC, CNL, IES, SP, GR & Borehole Volume logs from TD to surface casing.
4-6-84 Ran 4-1/2", 10.5#, K-55, ST&C casing & set at 2234.88'KB. Cemented w/ 1000 cu ft 65/35/6% poz w/ 1/4# celloflake/sk & 0.5 cu ft perlite/sk. Followed w/ 170 cu ft 50/50/2%. Good circ. Circ 22 bbl cmt. Plug down at 2:30 PM. Set slips & installed wellhead. Released rig at 3:30 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rey TITLE Prod. & Drlg. Technician DATE April 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side