

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back a well and reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR **CONSOLIDATED OIL & GAS, INC. OIL CON. DIV.**
3. ADDRESS OF OPERATOR **P.O. Box 2038, Farmington, N.M. 87499**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **1738' FWL & 1850' FNL**
14. PERMIT NO. **API# 30-045-25928**
15. ELEVATIONS (Show whether DF, RT, GR, etc.) **5850'KB, 5846'GR**

5. LEASE DESIGNATION AND SERIAL NO. **SF 078464**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME **Williams**
9. WELL NO. **2**
10. FIELD AND POOL, OR WILDCAT **Undes Fruitland**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec 24, T31N, R13W**
12. COUNTY OR PARISH **San Juan**
13. STATE **NM**

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-30-84 MIRUSU, inst BOP, pr test to 3500 psi, OK. Ran GR/CCL/Cmt bond logs.
Perf 2060-86' w/ 1SPF (27 perfs) .38" dia.
5-31 Break down perfs @ 2000 psi. ISIP 1150. Acidize w/ 500 gal 7-1/2% HCl
& 40 ball sealers. Cleared perfs. Frac w/ 31428 gal 70 Q foam containing
20# gel, 1% KCl and 10-20 sand as follows: 10,000 gal pad, 2,500 gal 1/4
PPG sand, 7,500 gal 1/2 PPG sand, 10,000 gal 1 PPG sand & flush w/ 1428
gal. Total fluid 420 bbl. ISIP 2050, 15 min 1750.
6-1/6-4 Blow & clean up.
6-4 Blow down. Set retrievable bridge plug @ 1830'. Pr test to 3500 psi,
OK. Perf 1732-36', 1744-48', 1754-58' 1SPF, (15 perfs) .38" dia. Break
down perfs @ 2100 psi, 16 BPM @ 2600 psi. ISIP 1100. Acidize w/ 500 gal
7-1/2% HCl and 23 ball sealers. Cleared perfs. Frac w/ 23167 gal 70Q foam
containing 20# gel, 1% KCl and 12380 10-20# sand at 20 BPM as follows:
6000 gal pad, 3113 gal 1/4 PPG sand, 3227 gal 1/2 PPG sand, 3340 gal 3/4
PPG sand, 7487 gal 1 PPG sand, flush w/ 1176 gal. Total fluid to rec 242
bbl. ISIP 1800, 15 min 1550.
6-5/6-6 CO hole, swabbed, retrieved bridge plug, CO to 2184'.
6-7 Ran 64 jts 1-1/2" EUE, 2.4# tbg set at 2080'. Swabbed. Removed BOP.
Inst wellhead. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara Williams TITLE Engineering Ass't

DATE 8-13-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

AUG 28 1984

ACCU

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV SM