

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1738' FWL & 1850' FNL (SE/NW)(F)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

API #30-045-25928

15. DATE SPUDDED 4-1-84 16. DATE T.D. REACHED 4-5-84 17. DATE COMPL. (Ready to prod.) 6-7-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5850' KB, 5846' GR

19. ELEV. CASINGHEAD 5846'

20. TOTAL DEPTH, MD & TVD 2235' 21. PLUG, BACK T.D., MD & TVD 2191'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1732-2086', Fruitland

23. INTERVALS DRILLED BY ROTARY TOOLS A11 CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL/IES, SP/GR, GR/CCL & Cmt Bond Log

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	163'	12-1/4"	180 CF C1"B"/2% & CF	8 bbl
4-1/2"	10.5#	2235'	6-1/4"	1000 CF 65/35/6%, 1/4 CF & 170 CF 50/50/2%	5 CF Perl/sx

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2080'	-

31. PERFORATION RECORD (Interval, size and number)
2060'-86' w/ 1 SPF, .38" dia (42 perfs)
1732-36', 1744-48', 1754-58'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1732-2086'	1000 gal 7-1/2 HCl, 54595 gal 70 Q foam w/ 20# g31, 1% KCl, 26755# 10/20 sd

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-30-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-3-84	3	2x6x3/4"	→	0	73	mist	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
31 psig	192 psig	→	0	(CAOF 658)	trace	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test be sold when producing

35. LIST OF A...

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Prod. & Drlg. Technician DATE 8-24-84

OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA

See Instructions and Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (base) Fruitland PC TD	1284' 1496' 2137' 2235'	same same same same