

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPlicate
(Other instructions on
reverse side)
JAN 22 1986

100-1-1125
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 678464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR COLUMBUS ENERGY CORP. (FORMERLY CONSOLIDATED O & G)		8. FARM OR LEASE NAME WILLIAMS	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1738' FWL & 1850' FNL (SE/NW)(F)		10. FIELD AND POOL, OR WILDCAT UNDES. FRUITLAND	
14. PERMIT NO. API #20-045-25928		12. COUNTY OR PARISH SAN JUAN	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5850' KB - 5846' GR		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) Set Pump Jack	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-86 MIRU Pulling unit. NU BOP. PU extra 1-1/2" tbg. TIH. Tagged @ 2184' PBD. Toh laying dn 1-1/2" EUE prod tbg. TOH. RU & ran 66 jts C1 B 2-3/8" EUE, J-55, 4.7# tbg as follows: 2-3/8" Pinned Collar .41' btm set @ 2118.63', 1 jt 32.55', 3' perf sub 312', 1780' ID seat nip 1.08' set @ 2081.47', 1 jt 32.58', Mtn States B-2 tbg anchor-catcher Set @ 2045.86' w/8,000# tension.
Nipple dn BOP. RU & ran down hole pump HF 2" x 1-1/4" x 16' RWBC-RU Loc-No, 80 5/8" x 25' Norris Type C Rods w/spray metal C plugs, 1-1/4" x 16' Polish Rod w/1-1/2" x 8' liner. Seat pump, press test pump & tbg to 900 psi. O.K. Shut well in.

1-17-86 Rig down. RREL @ 3:00 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Christen

TITLE Prod. & Drl'g. Tech.

DATE

JAN 21, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NM000