Form 3160-5 (June 1990)

1. Type of Well
Oil
Well

X Well Orber

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bure	eau No.	1004-0135		
Expires:	March	31, 1993		

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF 078464

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

	2364	
2. Name of Operator	MAY1 9 1993	Williams 2
Hallwood Petroleum, Inc.	mirri E O 1000	9. API Well No.
3. Address and Telephone No.	Jarada 80227 OIL CON. DIV.	30-045-25928
P. O. Box 378111, Denver, Co	JULIANO 0023/	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Undesignated Fruitland
Sec. 24-T31N - R13W		11. County or Parish, State
Unit F (1850' FNL & 1738' FW	IL)	San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Sinstruction
X Subsequent Report	Plugging Back	Non-Routine Executing
, ,	Casing Repair	Water hut-Off 2
Final Abandonment Notice	_ * `	
I mai Abandonnient Potice	Altering Casing	Consession to Dejection
	U Other	Dispose Water (Note: Report results of Multiple completion on Well
		Completion of Recompliant Report and Log form

- 5/1/93 Road Rig to location on 4/30/93.
- 5/4/93 Check Pressures, bleed press off. RU Rod Eqpt pull & LD 82-5/8" rods & pump.

 Mix mud to 8.4 ppg & 40 vis, pump 80 bbls down tbg, circ. NU BOP's, unseat anchor,

 POOH w/ 66 jts 2-3/8" 4.7# tbg & LD anchor.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

- 5/5/93 Mix plug mud to 8.4 ppg, 40 vis, circ hole w/ plug mud. RU Western Co., mix & spot w/ 12 sxs plug @ 15.6 ppg from 2,184-2,084'. POOH, LD excess tbg, PU Mtn States 4½" CIBP. TIH & set @ 1,676', mix & spot 26 sxs class "B" cmt, plug w/ 15.6 ppg @ 1,676-1,476', POOH LD excess tbg & setting tool. TIH open ended to 454', mix spot w/ 55 sxs class "B" cmt, plug @ 15.6 ppg from 454' to surface, circ 2½ bbls cmt to surface. POOH LD tbg, RD, Rig released @ 12:15 PM 5/4/93. Well is plugged Note: Belva Christensen (BLM) on location to witness.
- 5/10/93 -Cut off casing strings and set dry hole marker.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4. I hereby certify that the foregoing is true and correct	x //	
Signed Kevin O'Connell X	Title Drlg. & Prod. Supervisor	Date5/11/93
(This space for Federal or State office use)	Approved as to plugging of the well have	APPROVED
Approved by	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.	/ MAY 1 7 1993
	Surface restoration to completed.	DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.