

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25929

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

940' FSL & 1690' FWE

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 miles south of La Plata P.O.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

940'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

150'

19. PROPOSED DEPTH

2200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5828'GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

March 25, 1984

23. GENERAL REQUIREMENTS*

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	150'	176 cu ft circ to surface
6-1/4"	4-1/2"	10.5#	2200'	To be determined after logs

- 1) Drill 12-1/4" hole to +150'. Run & set 8-5/8" casing. Circulate cement to surface.
- 2) Wait on cement 12 hours. Install BOP. Pr test casing & BOP to 1000 psi.
- 3) Drill 6-1/4" hole to +2200' with fresh water gel mud.
- 4) Run electric & radioactive logs.
- 5) Run & set 4-1/2" production casing & cement.
- 6) Selectively perforate & stimulate Pictured Cliffs formation.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Benny L...

TITLE

Drilling Foreman

DATE

March 1, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

John F

*See Instructions On Reverse Side

APPROVED
AS AMENDED
DATE
MAR 26 1984
R. B. ...
Asst. AREA MANAGER
FARMINGTON RESOURCE AREA

FARMINGTON

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section

Operator Consolidated Oil and Gas			Lease Senter		Well No. Senter #3
Unit Letter N	Section 24	Township T31N	Range R13W	County San Juan	
Actual Footage Location of Well:					
940	feet from the	SOUTH	line and	1690	feet from the
				WEST	line
Ground Level Elev. 5828	Producing Formation Fruitland		Pool Undesignated Fruitland		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

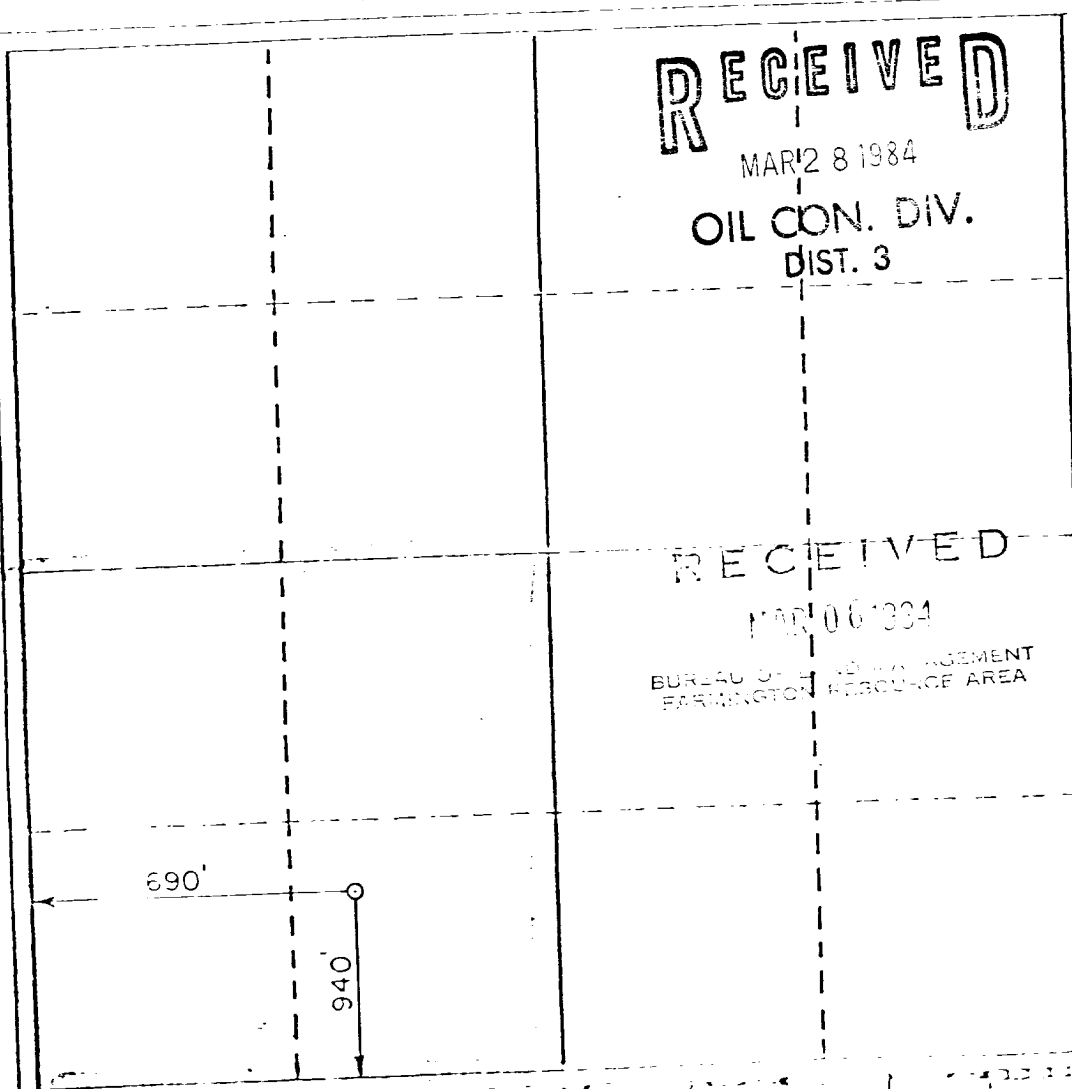
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



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OIL CON. DIV.
DIST. 3

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Barney L. Jones

Position

Drilling Foreman

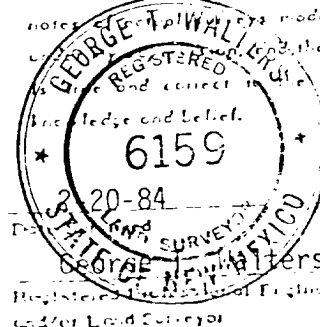
Company

Consolidated Oil & Gas

Date

2-20-84

I hereby certify that the well location shown on this plat was plotted from field notes and that the same is true and correct to the best of my knowledge and belief.



George H. Walling
Registered Professional Engineer
and/or Land Surveyor

N.M. No. 6159

Certificate No.

C-701

