

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Senter

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 24, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

940' FSL & 1690' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

API # 30-045-25929

15. ELEVATIONS (SHOW whether DF, RT, CR, etc.)

5828'GR, 5832'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) "Conclude Drilling Op'ns" X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-7-84 WOC. Pr tested casing & BOP to 600 psi, OK. Resumed drilling, hole size 6-1/4".

4-9-84 Drilled to TD 2240' at 6:30 PM.

4-10-84 Ran IES, FDC, CNL, GR, SP logs. Ran 55 jts (2221') of 4-1/2", 10.5#, J-55, ST&C casing set at 2225'KB.

4-11-84 Cemented w/ 615 cu ft 65-35 poz w/ 6% gel, 1/4# cellflake & 0.5 cu ft perlite/sk. Followed by 155 cu ft 50-50 poz w/ 2% gel. Good circ. Plug down at 9:30 AM. Circ 20 bbl cmt to pit. Installed wellhead, set slips. Rig released at 10:30 AM.

RECEIVED

APR 20 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Bubba Rex

TITLE

Prod. & Drlg. Technician

DATE April 12, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *Smm*

