

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

COLUMBUS ENERGY CORPORATION (CONSOLIDATED OIL & GAS)

3. ADDRESS OF OPERATOR

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 940' FSL & 1690' FWL (SE/SW)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

API #30-045-25929

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

15. DATE SPUDDED

4-6-84

16. DATE T.D. REACHED

4-9-84

17. DATE COMPL. (Ready to prod.)

6-4-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5828' GR - 5832' KB

19. ELEV. CASINGHEAD

5828'

20. TOTAL DEPTH, MD & TVD

2240'

21. PLUG. BACK T.D., MD & TVD

2180'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1717' - 2166' - Fruitland

25. WAS DIRECTIONAL SURVEY MADE*

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, CNL, GR, SP, CCL/CMT BOND LOGS

27. WAS WELL CORDED*

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	172'	12-1/4"	190 cf C1 B w/2%Cacl ²	10 bbl
4-1/2"	10.5#	2225' KB	6-1/4"	1/4# Celloflake/sx	20 bbl
				615 cf 65-35 poz w/6% gel 0.5 cf perl/sx &	

29. LINER RECORD

155 cf 50-50 poz w/2% gel

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2151'	---

31. PERFORATION RECORD (Interval, size and number)

2132' - 2166' (1 spf) 35 perfs
1717-26', 1753-57', 1784-1799',
1802-11' w/1spf 32 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1717' - 2166'	500 gal 7½% HCL 50 ball seal.
	12,700 gal 70-30 foam w/1% KCL & 100 ppm
	nitrates & 38,920 gal 70 Q foam, 20# gel
	1% KCL, 16,000# 10/20 sn, 18,000# 20/40 sn

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Unable to test at this time.		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	GAS-OIL RATIO
SI 150	SI 400				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ray S. Eckstein

TITLE

Prod & Drilling Tech.

DATE

3-5-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	1284'	Same
				FRUITLAND	1496'	Same
				PIC. CLIFFS	2137'	Same
				T.D.	2240'	

38. GEOLOGIC MARKERS