

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Consolidated Oil & Gas, Inc.

Address
P.O. Box 2038, Farmington, New Mexico 87499

Person(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recombination	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Condensate Gas	☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name PAYNE	Well No. 3E	Pool Name, including Formation Flora Vista Gallup	Kind of Lease State, Federal or Free	Lease No. SF 078464
Location				
Unit Letter <u>D</u> : <u>850</u> Feet From The <u>north</u> Line and <u>940</u> Feet From The <u>west</u>				
Line of Section <u>26</u> Township <u>31N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Co.	P.O. Box 1899, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>D</u> Sec. <u>26</u> Twp. <u>31N</u> Rge. <u>13W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Barbara C. Rex

Production & Drilling Technician

(Title)

7-13-84

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 23 1984, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y.	Diff. Rec'y.
			X	X					
Date Spudded 4-30-84	Date Compl. Ready to Prod. 5-29-84	Total Depth 6680'		P.B.T.D. 6646' FC, 6630' CO					
Elevations (DF, RKB, RT, CR, etc.) 5658' KB, 5645' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 5562'		Tubing Depth 5676'					
Perforations 5562'-5834', 72 perfs, .38" dia							Depth Casing Shoe 6680'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		249'		250				
7-7/8"	5-1/2"		6680'		1200				
-	2-1/16" Thg		5676'		-				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cable Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL Test Date: 6-26-84

Actual Prod. Test - MCF/D CV 477 MCFD	Length of Test 3 hrs	Bbls. Condensate/MCF trace	Gravity of Condensate -
Testing Method (press, back pr.) Back pressure	Tubing Pressure (Shut-in) 928 psig	Casing Pressure (Shut-in) 928 psig	Cable Size 2x6x3/4"