

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.f.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.															
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 88401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 850' FNL & 940' FWL (NW/NW) At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED 4-30-84															
16. DATE T.D. REACHED 5-11-84															
17. DATE COMPL. (Ready to prod.) 5-29-84															
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5658' KB, 5645' GR															
19. ELEV. CASINGHEAD 5645'															
20. TOTAL DEPTH, MD & TVD 6680'															
21. PLUG, BACK T.D., MD & TVD 6646' FC, 6630' CC															
22. IF MULTIPLE COMPL., HOW MANY* 2															
23. INTERVALS DRILLED BY															
ROTARY TOOLS All															
CABLE TOOLS															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6436'-6545', Dakota															
25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, SP, GR, FDC, CNL, CAL, GR & Sonic; GR, CBL, & CCL															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		249'		12-1/4"		292 cu ft C1"B" w/2%		10 bbl					
5-1/2"		17 & 15.5#		6680'		7-7/8"		1st: 399 cu ft 50/50/2%							
								2nd: 920 cu ft 65/35/6%							
								3rd: 820 cu ft 65/35/6%		20 bbl					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1-1/2"		6518'		5935'	
31. PERFORATION RECORD (Interval, size and number) 6545-36', 6508-6490', 6482-70', 6442-36', 49 perfs, .38" dia, 1 SPF								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								6436'-6545'				750 gal 7 1/2% HCl.			
												2953 bbl 30# gel w/ 1 gal			
												surfact/1000 gal &			
												100.465# 20/40 sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
5-28-84		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7-3-84		3		2x6x3/4"		→		mist		371		mist		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
201 psig		Pkr		→		trace		CV 2969 MCFD		trace		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
Vented during test, to be sold when producing															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								ACCEPTED FOR RECORD							
SIGNED Barbara C. Lex								TITLE Prod. & Drlg. Technician							
								DATE 7-13-84							
								JUL 20 1984							

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5562'	6294'	Lt to dk gry sh, locally cherty w/ thin ss & ls lenses	Ojo Alamo	950-880'	same
Dakota	6418'	-	Buff & brn ss, gry sh, sub-bitum coal	Fruitland	1129'	same
				Pic. Cliffs	1872'	same
				Chacra	2606'	same
				Cliff House	3437'	same
				Menefee	3572'	same
				Pt. Lookout	4247'	same
				Gallup	5562'	same
				Greenhorn	6295'	same
				Dakota	6418'	same
				COTD	6630'	same
				PBTD(FC)	6646'	same
				Loggers TD	6676'	same
				Drillers TD	6680'	same