Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on Tre-

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

S. LEASE DESIGNATION AND SERIAL NO

SF078464

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for prop Use "APPLIC	onals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	
OIL GAB OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Consolidated Oil & G	PAYNE	
3. ALDRESS OF OPERATOR	9. WELL NO.	
P.O. Box 2038, Farm	3E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10, FIELD AND BOOL, OR WILDCAT String Basin Dakota
850' FNL & 940' FWL		11. SHC., T., R., M., OR BLK. AND BURVEY OR AREA
		Sec 26, T31N, R13W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
API #30-045-25953	5645'GR, 5658'KB	San Juan N.M.
16 Charle A	proprieto Box To Indicate Nature of Notice Papart of	· Other Data

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

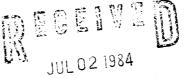
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X	ABANDON MENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)			!	(Note: Report results of mu Completion or Recompletion	iltiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sches pertonent to this work.)*

MIRU, install BOP & pr test to 3500 psi. Drill DV tool @ 2110'. 5-18-84 Pr test to 3500 psi. Drill DV tool @ 4599', pr test to 3500 psi.

Ran GR, CBL, & CCL from PBTD to 600'. Pr test BOP & csg to 3500 5-19-84 psi, OK. Perf Dakota 1 SPF, .38" dia: 6545-36', 6508-6490', 6482-70', 6442-36' (49 perfs).

Break down perfs w/ 1% KCl wtr. Acidize w/ 750 gal 7-1/2% HCl & 75 balls. Rec balls. Frac Dakota w/ 30# gel, 1% KCl, 1 gal surfactant/1000 gal, & 20/40 sd as follows: 30,000 gal pad, 22,302 gal w/ 1 PPG sd, 9,240 gal w/ 1/2PPG sd, 10,710 gal w/ 1 PPG, 7,560 gal w/ 1-1/2 PPG sd, 28,980 gal w/ 2 PPG. Flush w/ 6,552 gal 1% KCl. Total fluid 2953 bbl, total sd 100,465#. ISIP 1800 psi, 10 min 1500 psi.



OIL CON. DIV.

RECEIVED

JUN 27 1984

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

RΥ

SIGNED Borbara C. Kex		echnician _{DATE} 6-15-84	
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD	
CONDITIONS OF APPROVAL, IF ANY:		JUN 29 1984	
*5	NMOCC See Instructions on Reverse Side	FARMINGTUH NESOUNDE AKÉA	

