

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 12 1984

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 850' FNL & 940' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF 078464	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME PAYNE	9. WELL NO. 3E	10. FIELD AND POOL, OR WILDCAT Flora Vista Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T31N, R13W	12. COUNTY OR PARISH San Juan	13. STATE N.M.
14. PERMIT NO. API #30-045-25953	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5645'GR, 5658'KB											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 5-21-84 Set retr bridge plug @ 5890', top w/ 5 gal sd & pr test to 3500# 15 min, OK. Perf Gallup w/ .38" dia: 5834-18' w/ 1 S/4', 5817' w/ 2 shots, 5816-5562' w/ 1 S/4' (72 perfs total). Break down @ 1300 psi, ISIP 600. Acidize w/ 1000 gal 7-1/2% HCl & 108 balls. Rec balls. Frac Gallup w/ 30# gel, 1% KCl, 1 gal surfactant/1000 gal, & 20/40 sd as follows: 30,000 gal pad, 10,000 gal w/1/4 PPG sd, 15,792 gal w/ 1/2 PPG sd, 25,452 gal w/ 1 PPG sd, 13,902 gal w/ 1-1/2 PPG sd. Flush w/ 5,880 gal 1% KCl. Total fluid 2629 bbl, total sd 56,705#. ISIP 500, 10 min 500.
- 5-22/25 Swabbing & cleaning up. CO to PBTD. Set Mod "D" production packer @ 5935'.
- 5-29-84 Ran Dakota tbgs: 201 jts of 1-1/2", 2.76#, V55, IJ landed @ 6518'KB, SN @ 6485'.
Ran Gallup tbgs: 172 jts of 2-1/16", 3.25#, V55, IJ landed @ 5676'KB. Nipple up wellhead, pump out DK plug.
Swabbing & cleaning up to prep for test.

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JUN 27 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Rex

TITLE

Prod. & Drlg. Technician

DATE

6-15-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 10 1984

NM000

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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