

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		WELL API NO. 30045259530000 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. Federal 7. Lease Name or Unit Agreement Name PAYNE
2. Name of Operator Cordillera Energy Inc.	8. Well No. 3E	
3. Address of Operator 8450 E. Crescent Parkway, Suite 400 Greenwood Village Colorado 80111	8. Pool name or Wildcat Flora Vista Gallup and Basin Dakota	
4. Well Location Unit Letter <u>D</u> : <u>850</u> feet from the <u>North</u> line and <u>940</u> feet from the <u>West</u> line Section <u>26</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5645' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Down hole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Down hole commingle the Flora Vista Gallup (76640) and Basin Dakota (71599) pools in this well bore. These are pre-approved pools as per NMOCD Order # 11563.

Attached are the following documents:

1. A well bore diagram showing the perforated intervals and well bore configuration.
2. The allocation method proposed and supporting data.
3. Statement of commingling showing no reduced value of the total remaining production.
4. Statement attesting that notice was sent to all interest owners and no objections were received.
5. Statement attesting a copy of this form was sent to the BLM

DHC 709A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JCR TITLE Vice President of Operations DATE March 5, 2002

Type or print name J.C. Ridens

Telephone No. 303-290-0990

(This space for State use)

APPROVED BY Original Signed by OFFICIAL TITLE DATE

Conditions of approval, if any:

MAR - 7 2002



PRODUCTION DEPARTMENT

Lease: PayneWell No: 3EState: N.M.County: San Juan

QTR: _____

Sec: 26 Twn: 31NRng: 13W

WELL PROFILE

TD

Drill Pipe	6680'	Log
Drill Pipe		Gamma-Ray

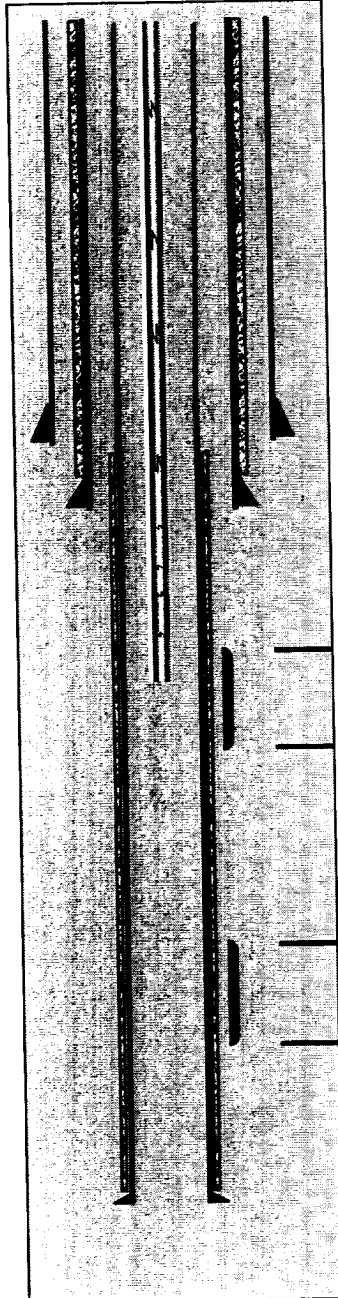
Elevation

Datum Point (GRD-KB-OP)

Datum Point Elevation

5645' GL

PBTB



Casing Design:									
SIZE	WEIGHT	GRADE	THREAD	CPLING	MAKE	NO. JTS.	FOOTAGE	SACKS	
8 5/8	24*	K-55	STIC				248	250	
5 1/2	15.5	J-55	LTIC						
	17.0	N-80	LTIC				6680	330	

Perforated Interval	Formation	Remarks
UPR		
LWR		
UPR		
LWR		
2 3/8"	tubing set @	6400'

COMMENTS

Flora Vista Gallup Perfs 5562'-5834'

Basin Dakota Perfs 6436'-6545'

SUBMITTED BY:

DATE:

03/05/2002

APPROVED BY:

ADDITIONAL WELL INFORMATION:

API:
SPUDDATE:
COMDATE:
FIRST PRODDATE:
ROUTE:
ROUTE ORDER:
ROUTE RANK:

Payne 3E - Gallup/Dakota

Based on total production through December 2000

Fixed Percentage Allocation Formula

	Oil		Gas	
	Barrels	%	MCF	%
Gallup	1,207	23.4	179,004	31.2
Dakota Formation	3,960	76.6	393,649	68.8