

1983)
9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078097

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heaton A

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T31N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 06 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL, 1520' FWL

14. PERMIT NO.
30-045-25971

15. ELEVATIONS (Show whether SF, RT, CM, etc.)
5931' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

07/18/84: MIRU. Spud w/4 Corners #7 @ 9:30 a.m. 7/18/84. Drill to 307'. RU & Run 7 jts (293') 9-5/8", 36#, K-55, STC. Shoe @ 306'. RU Dowell & pump 200 sx (236cf) Class B + 2% CaCl₂ + 1/4#/sx Flocele. PD @ 1:45 p.m. 7/18/84. Circ 10 bbls cmt to surface. WOC NUBOPE. Test to 1000 psi-30 min-OK. Drl out & ahead.

07/23/84: RU & Run 84 JTS(3582') 7" 23# K-55, LTC. CSG & 28 JTS(966') 7" 23# K-55 STC CSG. Shoe @4650'. FC @4607'. DV @ 950' CIRC. RU Dowell pump 250 sx (4413) L₁ + 1/4#/sx celloflakes +2% CaCl₂. Tailed w/100 sx (118'3) Class B +2% CaCl₂ + 1/4#/sx celloflakes. PD @4 p.m. 7/23/84. Open DV tool. No cmt circ from DV. Cmt 22' Stg w/135 sx (248'3) lite +2% CaCl₂ + 1/4#/sx celloflakes. Tailed w/50 sx (59'3) Class B + some addi. PD @8 p.m. 7/23/84.

07/26/84: Drill to TD 7060'.

07/27/84: Ran 59 jts (2538') 4 1/2" 10.5# K-55 ST&C csg, set @ 7057, FC @ 7009, TOL @ 4503. Cmt w/20 bbls cw ahead of 200 sx (368 cf) 65:35:6 + .6% halad 9. Tail w/150 sx (177 cf) CL-B + .6% halad 9. Pd @ 7:45 a.m. 7/27. Circ out CW + 1 bbl cmt. Rig released 12 noon 7/27/84.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

7/31/84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

AUG 08 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.