

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078097
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 1520' FWL		8. FARM OR LEASE NAME Heaton A
14. PERMIT NO. 30-045-25971		9. WELL NO. 1E
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5931' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T31N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

08/15/84:

MIRUSU. NDWH, NUBOP. Tag cmt @6940. Drld to PBDT @7009. PT csg to 3500 psi, OK.
PU & spot 500 gal of 7-1/2% DI HCl @6955.

08/16/84: Perf Dakota w/2 JSPF, 6854-57, 6864-70, 6930-55 (34' 68 holes). Acidized w/ 1400 gal 15% wgted HCl. Frac well w/103,500 gal 40# X-L gel & 143,000# 20/40 SD. Well treated @51 BPM & 2600 psi. ISIP 1600 psi, 15 min. SIP 1100 psi.

08/17/84: RIH w/tbg, tag SD fill @6940'. CO to PBDT w/foam. Kill tbg & land 2-3/8 tbg @6910. NDBOP. RDMOSU. Kick well around w/N₂.

RECEIVED
SEP 11 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott M. Kiny

TITLE Sr. Regulatory Analyst

ACCEPTED FOR RECORD
DATE 8/21/84

(This space for Federal or State office use)

SEP 10 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side