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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 3249, Englewood, CO 80155  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Heaton A	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease USA State, Federal or Fee SF	Lease No. 078097
Location Unit Letter C ; 790 Feet From The north Line and 1520 Feet From The west Line of Section 30 Township 31N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) 7227 N. 16th, Phoenix, AZ 85020					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Twp. 31N	Rge. 11W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/18/84	Date Compl. Ready to Prod. 9/3/84		Total Depth 7060' KB		P.B.T.D. 7009' KB			
Elevations (DF, RKB, RT, GR, etc.) 5931' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 6854' KB		Tubing Depth 6910' KB			
Perforations 2 JSPF 34' 68 holes, 6854-57, 6864-70, 6930-55' KB					Depth Casing Shoe 7009' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" csg		306' KB		200sx, 236CF			
8-3/4"	7" csg		4650' KB		535sx, 866CF			
6-1/4"	4-1/2" csg liner		4503-7057' KB		350sx, 545CF			
--	2-3/8" tbq		6910' KB		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

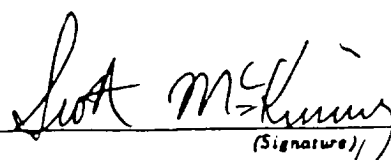
OIL CON. DIV.

GAS WELL

Actual Prod. Test-MCF/D 4055	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1910	Casing Pressure (Shut-in) 1920	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Sr. Regulatory Analyst  
(Title)  
9/6/84  
(Date)

OIL CONSERVATION COMMISSION  
SEP 21 1984  
APPROVED  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.