District I District II

State of New Mexico PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

1000 Rio Bro	Dd	A-too NI					uth Pach	-						5 Copie:
District IV	1205 KG.,	AZTEC, NI	<b>*</b> \			Santa Fe	3, NM 87	202					4 4 4 5	NDED REPORT
2040 South	Pacheco,	Santa Fe,	NM									ليبا	AMIC	INDED REPORT
r.	RE	QUEST FO	R ALLOV	VABLE A	AND AU	THORIZ	ATION	TO TRANSP	ORT					
		1	Operato	name .	and Add	dress					2	OGRID	Number	
			Amoco Pi	roductio	n Comp	any						000	778	
			P.C	). Box	3092						3 Rec	ason for	Filing Co	ode
			Houst	n, TX	77253	3						Recom	-	
4 AP	I Numbe	r					<sup>5</sup> Pool N	lame		L		1	<sup>6</sup> Pool	Code
30 - 0	45 - 259	771					inco Mes						723	
7 Pro	perty Co	de				8	Property	Name			·	+	9 Well N	
	00668	ļ					Heator					1	16	
II. <sup>10</sup> Sı	irface Loc	ration 1			<del></del>							Д		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet	from the	North	/South Line	Feet f	rom the	Fast/W	est line		County
С	30	31N	11W		- 1	790'		North		520'		este		ian Juan
	1		1					7401111			**			an Juan
		Location				T		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.1. 1:	1 =		1=		
UL or lot no.	Section	n Townshi	p Rang	ge Lo	t Idn	Feet to	rom the	North/Sou	ith line	Feet fr	om the	East/W	est line	County
12 Lse Code	13 Duna di	icing Method	1 6-4-1 1	1 C	nnection	<u> </u>	5 4 400	<u> </u>	. 1 1	<b>1</b>		<u></u>	17	
F (Federal)	l l	F	Code	eas co	nnection	Date	C-129	Permit Numbe	r   ·	6 C-129 E	ttective	Date	" C-129	Expiration Date
, (1 ccc, ci)		•												
III. Oil and G	as Transn	orters											-	
18 Transpor	ter		Transpor	ter Nar	ne		50	dog	<sup>21</sup> O/G		22 PC	D ULS	TR Locati	on
OGRID			and Ad			İ						and Des		
151618	EL	PASO FIE	LD SERV	ICES	BOX	4490	•		G		•			
		EADM	NCTON	A144 (	7400									
		LAKMI	NGTON	, INM C	5/ <del>1</del> 77									
9018	GI	ANT REFIN	ving co	P.O.	BOX 1	2999			0			37	779-6	
		SCOT	TSDALE,	AZ 8	5267						18	12000	4	1
											E		<u> </u>	(2)
											13 14 15		2001	
										ĺ	<u> </u>	נעברו	:IVED	
											(2)	OIL CO	W. DIV	
												0.0	1.3	
											10/	3)	je s	الكويرا
												&/ (	<del>- 44 - 6</del>	9
[V. Produced \	Water	y												
23 p	OD					24	POD UL	STR Location	on and	Descripti	on			
V. Well Comple	etion Date	1												
<sup>25</sup> Spud		1	Ready Da			27 TD		28 PBT			erforation			C, DC,MC
07/18/1	1984	10	/15/200	1		7060′		7009	•	424	2' - 506	8'	DHC-	R-11363
31	Hole Size		1	32 Casing	à Tubin	g Size		33 D	epth Se	t t		34	Sacks Cer	nent
	12 ‡"			9 5	/8" 36	#			306'			20	00 SXS (	:MT
	8 1"			7	7" 23#				4650'	· · ·	52		85 SXS (	
6 <del>1</del> " (P	roduction	Liner)	<del>-  </del>		4 ‡"				7057'		-   22		50 5X5 (	
	Tubing)				2 3/8"				6846'		_			
			1.	- '	, -,			<u> </u>						
VI. Well Test		1 34			37 -		· I	38		30 =		- 1	40 -	
35 Date Ne	w Oil	Gas De	elivery Da	TE		st Date 0/2001		38 Test Len	-	"	bg. Press	ure		. Pressure
41 Choke	Siza.	4	² Oil			Water	_	12 hrs 44 Gas		<del> </del>	<sup>45</sup> AOF			185# st Method
T'	J12E		race			vater race		550 MC	F		AUF		16	st Method F
<b>T</b>		<u> </u>	. 400		,,,		!	JJC 1410	,	1				•

<sup>25</sup> Spud Date	26 Ready Date	27 TD	28 PBTD	<sup>29</sup> Perforations	30 DHC, DC, MC		
07/18/1984	10/15/2001	7060′	7009'	4242' - 5068'	DHC-R-11363		
31 Hole Size	32	Casing & Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement		
12 ‡"		9 5/8" 36#	306'		200 SXS CMT		
8 ‡"		7" 23#	4650'	535	485 SXS CMT		
6 ‡" (Production	Liner)	4 ½"	7057		350 SXS CMT		
(Tubing)		2 3/8"	6846'				
I. Well Test Data							
35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure		
		10/10/2001	12 hrs		185#		
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	44 Gas	45 AOF	46 Test Method		
‡"  7 I hereby certify that have been complied with	Trace the rules of the Oil and that the inform	Trace  Conservation Division ation given above is	550 MCF	CONSERVATION DIV	F ISION		
I"  I hereby certify that have been complied with true and complete to the bignature:	Trace the rules of the Oil and that the inform best of my knowled	Trace  Conservation Division ation given above is	550 MCF  OIL C	CONSERVATION DIV	F ISION LE T. PERMIN		
T' I hereby certify that have been complied with true and complete to the Signature:  Printed name: Mary	Trace the rules of the Oil and that the inform best of my knowled  My Milly gorley	Trace  Conservation Division ation given above is	550 MCF  OIL C  Approved by:  Title:   Datify GR	CONSERVATION DIV	F ISION LE T. PERMIN		
T' I hereby certify that have been complied with true and complete to the Signature:  Printed name: Mary	Trace the rules of the Oil and that the inform best of my knowled	Trace  Conservation Division ation given above is	550 MCF  OIL C	CONSERVATION DIV	F ISION LE T. PERMIN		
7 I hereby certify that have been complied with rue and complete to the Signature:  Trinted name: Mary  Title: Senior F	Trace the rules of the Oil and that the inform best of my knowled  Mully Gorley  Regulatory Analyst	Trace  Conservation Division ation given above is	550 MCF  OIL C  Approved by:  Title:   Datify GR	CONSERVATION DIV	F ISION LE T. PERMIN		
1"  T I hereby certify that have been complied with true and complete to the Signature:  Printed name: Mary  Title: Senior F	the rules of the Oil and that the information best of my knowled and fully gorley  Regulatory Analyst  Phone:	Trace  Conservation Division ation given above is ge and belief.  281-366-4491	Approved by:  Title:  Approval Date:	CONSERVATION DIV	F ISION LE T. PERMIN		
7 I hereby certify that have been complied with rue and complete to the signature:  Title: Senior Foate: 10-15-2001	the rules of the Oil and that the information best of my knowled and fully gorley  Regulatory Analyst  Phone:	Trace  Conservation Division ation given above is ge and belief.  281-366-4491	Approved by:  Title:  Approval Date:	SONSERVATION DIV	F ISION LE T. PERMIN		