

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-25972

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

857' FSL & 1827' FEL (SE) RECEIVED

At proposed prod. zone

Same

APP 261984

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles SE of LaPlata, N.M. PO BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

E 320

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3350'

19. PROPOSED DEPTH

6433'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5640' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START\*

May 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	250'	171 cu ft Cl"B"
7-7/8"	5-1/2"	15.5#	6433'	To be determined from logs.

This action is subject to administrative  
appeal pursuant to 30 CFR 290.

1. Drill 12-1/4" hole to 250'. Run & cement 8-5/8" casing. Circulate cement to surface & WOC 12 hrs.
2. Install casinghead & BOPs. Pressure test to 1500 psi.
3. Drill 7-7/8" hole to TD w/ fresh water gel mud. Run radioactive & electric logs.
4. Run & set 5-1/2" casing with stage collars below Mesa Verde & Pictured Cliffs. Cement.
5. Selectively perforate & stimulate Dakota formation. Complete as required by regulations.

RECEIVED

MAY 10 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Barry Jones*

TITLE

Drilling Foreman

DATE

4-20-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

DATE

MAY 08 1984

*John McKee*  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions On Reverse Side

NMOCC

Operator <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		Lease <b>KAUFMAN</b>		Well No. <b>11</b>	
Unit Letter <b>0</b>	Section <b>33</b>	Township <b>31 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well:					
<b>857</b> feet from the <b>SOUTH</b> line and		<b>1827</b> feet from the <b>EAST</b> line			
Ground Level Elev. <b>5640</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**Barney Jones**

Position

**Drilling Foreman**

Company

**Consolidated Oil & Gas, Inc.**

Date

**April 20, 1984**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed

**April 23, 1984**

Registered Professional Engineer  
and/or Land Surveyor

**Michael Daly**

Certificate No.

**5992**

RECEIVED

APR 26 1984

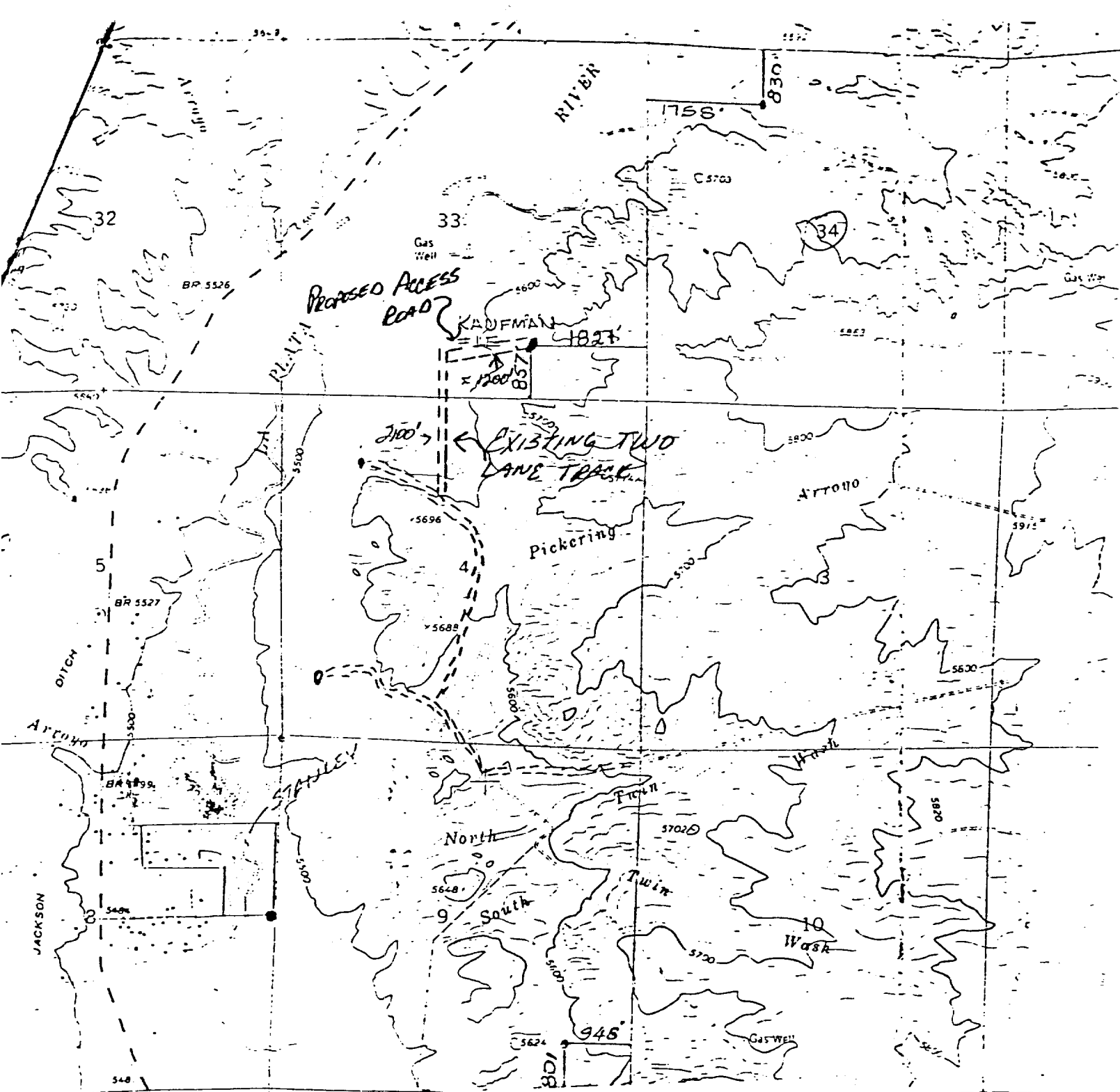
BUREAU OF LAND SURVEY  
FARMINGTON RESERVE AREA

33

1827'

857'

RECEIVED  
MAY 10 1984  
OIL CON. DIV  
DIST. 3



ATTACHMENT "A"  
 CONSOLIDATED OIL & GAS, INC.  
 Kaufman #1E  
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 33, T31N, R13W, N.M.P.M.,  
 San Juan County, New Mexico