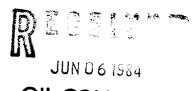
rom approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATES

October Instructions on reDEPARTMENT OF THE INTERIOR verse side) Form 3160-5 (November 1983) Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO. (Formerly 9-331) SF 078463A BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER NAME OF OPERATOR 8. FARM OR LEAST NAME Kaufman 200 Consolidated Oil & Gas, Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 1 E P.O. Box 2038, Farmington, New Mexico 87499 DOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Basin Dakota (SW/SE)C TO IVED 857' FSL & 1827' FEL MAY 9 4 1984 Sec 33, T31N, R13W 14. PERMIT NO. 15. BLEVATIONS (Shows watchar DE) BT. CB. etc.) 12. COUNTY OR PARISH | 13. STATE 5640 GROWBESOUND AFIEA API # 30-045-25972 San Juan N.M. 18 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SECT-OFF FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING COmmence SHOOT OR ACIDIZE ABANDON* Drilling Op'ns" REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 5-20-84 Spud 12-1/4" surface at 9:00 PM. Drilled to 266'. 5-21-84 Ran 6 jts of 8-5/8", 24#, ST&C casing set at 263'KB. Cemented w/ 295 cu ft Cl"B" w/ 2% $CaCl_2$ & 1/4# flocele/sk. Circ 20 bbl cmt to surface. Plug down at 5:30 AM. WOC $10\frac{1}{2}$ hours. Pressure tested to 1000 psi, OK. Resumed drilling, hole size 7-7/8"



OIL CON. DIV. \ DIST. 3

18. I hereby certify that the foregoing is true and cor SIGNED Labora . Key		Technician _{DATE} 5-23-84
(This space for Federal or State office use) : APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
	NMOCG	JUN 0 5 1984
	*See Instructions on Reverse Side	FARMINGTON NESOUNCE AREA