

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KAUFMAN ~~SEM~~

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 33, T31N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

857' FSL & 1827' FEL (SW/SE)(0)

14. PERMIT NO.

API #30-045-25972

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5653'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

"Conclude Drlg. Op'ns"

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-30-84 Drilled 7-7/8" hole to TD (6500') @ noon. Circ & prep to log.

Ran IES, SP, GR, FDC, CNL, CAL, GR logs from TD to surface.

5-31-84 Ran 5-1/2" casing as follows:

10 jts, 17#, N-80, from setting depth of 6500'KB to 6123'.

153 jts, 15.5#, J-55, from 6123' to surface.

Float collar @ 6459', DV tools @ 4355' & 1838'.

Cemented 1st stage w/ 446 cu ft 50/50 poz, 2% gel, & 1/4# celloflake/sk. Good circ. Plug down @ 3:30 PM. Drop bomb & open DV tool. Circ. Cemented 2nd stage w/ 580 cu ft 65/35 poz, 6% gel, 6-1/4# gilsonite, & 1/4# celloflake/sk. Tail in w/ 533 cu ft 50/50 poz, 2% gel, & 1/4# celloflake/sk. Good circ. Plug down @ 8:15 PM. Drop bomb & open DV tool. Circ. Cemented 3rd stage w/ 340 cu ft 65/35 poz, 6% gel, 6-1/4# gilsonite & 1/4# celloflake per sk. Tail in w/ 520 cu ft 50/50 poz, 2% gel, 1/4# celloflake/sk.

6-1-84 Circ out 50 bbl. Plug down @ 12:45 AM. ND BOP, set slips & cut off casing. Release rig.

PBTD (FC) 6459'

TD(Driller's) 6500'

DV Tools 4355' & 1838'

RECEIVED  
JUN 12 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex

TITLE Prod. & Drlg. Technician DATE 6-5-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

JUN 08 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm