

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION

RECEIVED
AUG 29 1984
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

857' FSL & 1827' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

API# 30-045-25972

15. DATE SPUDDED

5-20-84

16. DATE T.D. REACHED

5-30-84

17. DATE COMPL. (Ready to prod.)

6-19-84

18. ELEVATIONS (DF, RKR, RT, GE, ETC.)*

5653'KB, 5640'GR

19. ELEV. CASINGHEAD

5640'

20. TOTAL DEPTH, MD & TVD

6500' KB

21. PLUG, BACK T.D., MD & TVD

6459'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

6339'-6231', Dakota

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR, IES, Caliper, SP; GR/CCL/Cmt bond, VDL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	263'	12-1/4"	295ft ³ C1"B"2%CC, 20bb1	
5-1/2"	17 & 15.5	6500'	7-7/8"	1st 446ft ³ 50/50/2%	
				2nd 580ft ³ 65/35/6%, 533ft ³ 50/50/2%	
				3rd 340ft ³ 65/35/6%, 520ft ³ 50/50/2%, 50bb1	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6332'	5730'

31. PERFORATION RECORD (Interval, size and number)

6231-34', 6239-58', 6260-66', 6270-73',
6300-02', 6310-23', 6331-39'
(61 perfs) .38" dia, 1SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6231-6339'	750gal 17 1/2% HCl, 100,000gal 30# gel, 1gal surfact/1000gal 105,000# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-11-84		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-23-84	3	2x6x3/4"	→	trace	1712MCFD	trace	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
112 psig	PKR	→	trace	1856 1712	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test, to be sold when producing.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara Williams

TITLE Engineering Ass't

DATE

AUG 24 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

RV

Smm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	553'	
				Fruitland	1000'	
				Pictured Cliffs	1656'	
				Chacra	2412'	
				Cliffhouse	3261'	
				Menefee	3360'	
				Point Lookout	4052'	
				Gallup	5356'	
				Greenhorn	6113'	
				Dakota	6225'	