

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 857' FSL & 1827' FEL At top prod. interval reported below same At total depth same		5. LEASE DESIGNATION AND SERIAL NO. SF 078463A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME KAUFMAN		9. WELL NO. 1E		10. FIELD AND POOL, OR WILDCAT Flora Vista Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 33, T31N, R13W									
15. DATE SPUN 5-20-84		16. DATE T.D. REACHED 5-30-84		17. DATE COMPL. (Ready to prod.) 6-19-84		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 5653' KB, 5640' GR		19. ELEV. CASINGHEAD 5640'		12. COUNTY OR PARISH San Juan		13. STATE NM		20. TOTAL DEPTH, MD & TVD 6500' KB		21. PLUG, BACK T.D., MD & TVD 6459'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY all		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5628-5356', Gallup		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR, IES, Caliper, SP; GR/CCL/Cmt bond, VDL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24		DEPTH SET (MD) 263'		HOLE SIZE 12-1/4"		CEMENTING RECORD 295ft ³ C1 "B" 2%CC, 20bbl 1st 446ft ³ 50/50/2% 2nd 580ft ³ 65/35/6%, 533ft ³ 50/50/2% 3rd 340ft ³ 65/35/6%, 520ft ³ 50/50/2%, 50bbl										AMOUNT PULLED											
5-1/2"		17 & 15.5		6500'		7-7/8"																							
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE 2-1/16"		DEPTH SET (MD) 5502		PACKER SET (MD) 5730'															
31. PERFORATION RECORD (Interval, size and number) 1SP4: 5530-85', 5589-94', 5599-5628', 5356-91', 5398-5420', 5430-65', 5470-5500' 1SPF: 5586-88', 5595-98', 5392-97', 5421-29', 5466-69' (89 perfs) .38" dia																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) 5530-5500'		AMOUNT AND KIND OF MATERIAL USED 1250gal 7-1/2% HCl, 127,000 gal 30# gel, 1gal surfact/ 1000 gal, 120,000# 20-40 sand																											
33. PRODUCTION																													
DATE FIRST PRODUCTION 6-11-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing										WELL STATUS (Producing or shut-in) shut in																	
DATE OF TEST 7-30-84		HOURS TESTED 3		CHOKE SIZE 2x6x3/4"		PROD'N. FOR TEST PERIOD trace		OIL—BBL. trace		GAS—MCF. 873 MCFD		WATER—BBL. trace		GAS-OIL RATIO -															
FLOW. TUBING PRESS. 52 psig		CASING PRESSURE 274 psig		CALCULATED 24-HOUR RATE trace		OIL—BBL. trace		GAS—MCF. 926 873		WATER—BBL. trace		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented during test, to be sold when producing.																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																													
SIGNED: [Signature] TITLE: Engineering Ass't																													

NMOCC

ACCEPTED FOR RECORD

AUG 24 1984

DATE 8-14-84
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	553'	
Fruitland	1000'	
Pictured Cliffs	1656'	
Chacra	2412'	
Cliffhouse	3261'	
Menefee	3360'	
Point Lookout	4052'	
Gallup	5356'	
Greenhorn	6113'	
Dakota	6225'	