

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

857' FSL & 1827' FEL

RECEIVED

JUL 9 1984

BUREAU OF LAND MANAGEMENT

15. ELEVATIONS (Show whether at top of hole)

5653' KB, 5640' GR

PERMIT NO.

PI #30-045-25972

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KAUFMAN

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Flora Vista Sol. Eft
Basin Dakota

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec 33, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion Operations"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-84 MIRU. Install BOP & pr test csg to 3500 psi.

5-84 Drilled DV tool @ 1838' & pr test to 3500 psi. Drilled DV tool @ 4355' & pr test to 3500 psi.

6-84 Ran GR, CBL, & CCL logs from TD to 5000'.

7-84 Perfed Dakota w/ 1 SPF, .38" dia: 6231-34', 6239-58', 6260-66', 6270-73', 6300-02', 6310-23', 6331-39' (61 perfs). Break down w/ 1% KCl wtr. Acidized w/ 750 gal 7-1/2% HCl & 92 balls.

Frac down 5-1/2" csg w/ 100,000 gal 30# gel w/ 1% KCl & 1 gal surfactant per 1000 gal, & 105,000# 20/40 sand as follows:

30,000 gal pad, 35,000 gal w/ 1 PPG sd, 35,000 gal w/ 2 PPG sd, displace w/ 6342 gal. ISIP 1200, 15 min 850.

RECEIVED
JUL 18 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. & Drlg. Sup't.

DATE 6-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 17 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

U.S. G. Survey 1921 makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S. G. Survey any false statement or report.