

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. BOX 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 857' FSL & 1827' FEL

14. PERMIT NO.
API #30-045-25972

15. ELEVATIONS (Show whether by L.C. or other)
5653'KB, 5640'GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 078463A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
KAUFMAN

9. WELL NO.
1E

10. FIELD AND POOL OR VERTICAL
Flora Vista Gallup ext.

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec 33, T31N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) "Completion Operations" ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-8-84 Set retr bridge plug @ 5706'. Perfed Gallup w/ 34 holes, .38' dia as follows: 5530-85' w/ 1 SP4', 5586-88' w/ 1 SPF, 5589-94' w/ 1 SP4', 5595-98' w/ 1 SPF, 5599-5628' w/ 1 SP4'. Set pkr @ 5458'. Break down perfs. Acidize w/ 500 gal 7-1/2% HCl & 51 balls. Released pkr & pump 15 bbl KCl wtr down tbg. Frac down 5-1/2" csg w/ 60,000 gal 30# gel w/ 1% KCl & 1 gal surfactant per 1000 gal, & 60,000# 20/40 sand as follows: Pump 20,000 gal pad, pump 20,000 gal w/ 1 PPG sd, pump 20,000 gal w/ 2 PPG sd, flush w/ 5628 gal. ISIP 600, 15 min 430 psi. Total fluid to rec 1810 bbl. Set bridge plug @ 5520'. Perfed Gallup w/ 55 holes, .38" dia as follows: 5356-91' w/ 1 SP4', 5392-97' w/ 1 SPF, 5398-5420' w/ 1 SP4', 5421-29' w/ 1 SPF, 5430-65' w/ 1 SP4', 5466-69' w/ 1 SPF, 5470-5500' w/ 1 SP4'.
- 6-9-84 Break down perfs. Acidize w/ 750 gal 7-1/2% HCl & 83 balls. Frac down csg w/ 67,150 gal 30# gel, 1% KCl & 1 gal surfactant per 1000 gal & 60,000# 20/40 sd as follows: pump 20,000 gal pad, pump 34,300 gal w/ 1 PPG sd, pump 12,850 gal w/ 2 PPG 20/40 sd. ISIP 620, 15 min 440. Total fluid to rec 1980 bbl.
- 7-5-84 Set 5-1/2" Retr-"D" prod pkr @ 5730'. Ran 192 jts of 1-1/2", 2.76#, IJ, V55 tbg landed @ 6332'KB(DK). Ran 169 jts of 2-1/16", 3.25#, IJ, V55 tbg landed @ 5502'KB(GP). Removed BOP & NU wellhead. WO test.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. & Drlg. Sup't.

DATE 7-6-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCO

*See Instructions on Reverse Side