

APPLICATION FOR MULTIPLE COMPLETION

CONSOLIDATED OIL & GAS, INC. San Juan 8-1-84
Operator County Date
POBox 2038, Farmington, NM KAUFMAN 1E
Address Lease Well No.
Location 0 33 31N 13W
Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5356'-5628'		6231'-6339'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1 BOPD 288 MCFD 0 BWPD		1 BOPD 565 MCFD 1/2 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Prod. & Drlg. Sup't Date 8-14-84

(This space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3

NOTE: If the proposed multiple completion will result in an orthodox well in a separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
AUG 20 1984
OIL CON. DIV.
DIST. 3

CONSOLIDATED OIL & GAS, INC.
Completion Schematic for
Dual Completion

Elevation: 5553' KB
5540' GL

Kaufman 1E
SW/SE Sec 33, T31N, R13W
San Juan Co., New Mexico
August 1, 1984

3-5/8", 24# casing @ 263'
Cmt w/ 250 sx Cl"B" w/ 2%
CaCl₂, 1/4# celloflake/sx.
Cmt top at surface.

12-1/4" hole to 266'

Cmt stage collar @ 1838'
Cmt 3rd stage w/ 170 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# celloflake/sx.
Fail-in w/ 420 sx 50/50 pozmix
w/ 2% gel, 1/4# celloflake/sx.
Cmt top at surface.

Cmt stage collar @ 4355'
Cmt 2nd stage w/ 290 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# celloflake/sx.
Fail-in w/ 430 sx 50/50 pozmix
w/ 2% gel, 1/4# celloflake/sx.
Cmt top at 1838'

Gallup perforated interval;
5356'-5628' (89 holes)
2-1/16" tbg @ 5502'

Baker Retrieval-a-D packer
at 5730'

Dakota perforated interval:
6231'-6339' (61 holes)
1-1/2" tbg @ 6332'
Tbg anchor @ 5500'

5-1/2", 15.5# & 17#, J-55 & N-80
casing set @ 6500'
Cmt 1st stage w/ 360 sx 50/50/2%
gel & 1/4# celloflake/sx.
Cmt top @ 5000'

PBTD @ 6459' FC, 6440' CO

7-7/8" hole to 6500'
Total Depth: Drillers 6500'
Loggers 6485'

RELEASED
AUG 2 8 1984
OIL CON. DIV.
DIST. 3

CONSOLIDATED OIL & GAS, INC

List of Offset Operators

KAUFMAN 1E

Union Texas Petroleum Corporation
4001 Bloomfield Hwy.
Farmington, N.M. 87401

C.M. Paul Oil Account
c/o R.S. Usry
P.O.Box 38448
Dallas, Tx 75231

RECEIVED
AUG 2 9 1966
OIL CON. DIV
DIST. 2

