

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078039
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FNL, 1490' FWL	8. FARM OR LEASE NAME Barnes
9. WELL NO. 1E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 26, T32N, R11W	12. COUNTY OR PARISH San Juan
13. STATE NM	

RECEIVED
FEB 15 1985
OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-25973

15. ELEVATIONS (Show whether DF, RT, or GR) 6988' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) progress report ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/26/84: Spud well @7AM 12/26/84 w/4Corners Rig #7. Drill to 330. RU & ran 7 jts 9-5/8 36# K-55 STC csg set @330. Cmt w/210sx (248CF) CL-B + 2% CaCl₂. 1/4#/sx celloflake. PD @ 1 PM 12/26/84. Circ 10 bbls cmt to surf. WOC. NUBOPE. PT to 1000 psi, 30 min., OK. Drill out & ahead.

12/31/84: RAN 83 JTS 7" 23# K-55 STC CSG 1 (3791), SET @ 3780, DV @ 1750, FC @ 3727.CMT 1ST STAGE W/165SX (303CF) LITE + 1/4#/SX CELLOFLAKE + 2% CACL₂. TAIL W/100 SX (108CF) CL-B + 2% CACL₂ + 1/4#/SX CELLOFLAKE. PD @ 2 AM 1-1-85. OPEN DV, CIRC, NO CMT TO SURF.

01/01/85: CMT 2ND STAGE W/200 SX (368CF) 65:35:6 + 2% CACL₂ + 1/4#/ SX FLOCELE. TAIL W/ 50 SX (54 CF) CL-B + SAME ADDITIVES. PD @ 6:30 AM 1-1-85. GOOD CIRC THRUOUT JOB. NO CMT TO SURF. WOC. RAN TEMP SURVEY, TOC @ 1500. NUBOPE & TEST TO 1500 PSI 30 MIN, OK. DRILL OUT, DRILL AHEAD W/GAS.

1/7/85: Drill to TD 7870.

1/8/85: WOCU./RU & ran 21 jts 11.6# K-55 LTC & 81 jts 10.5# K-55 STC 4 1/2" csg (4248') set @ 7867, float equip @ 7820, top liner hanger @ 3604. Cmt w/ 380 sx (699CF) Howco lite + .6% Halad-9 & tail w/ 100 sx (118CF) CL-B neat + .6% Halad-9. PD @ 8:40 a.m. 1-8-85, Circ 10 BBLs cmt. NDBOP, RD. Rig released 1 p.m. 1-8-85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 1-14-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

FEB 06 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC